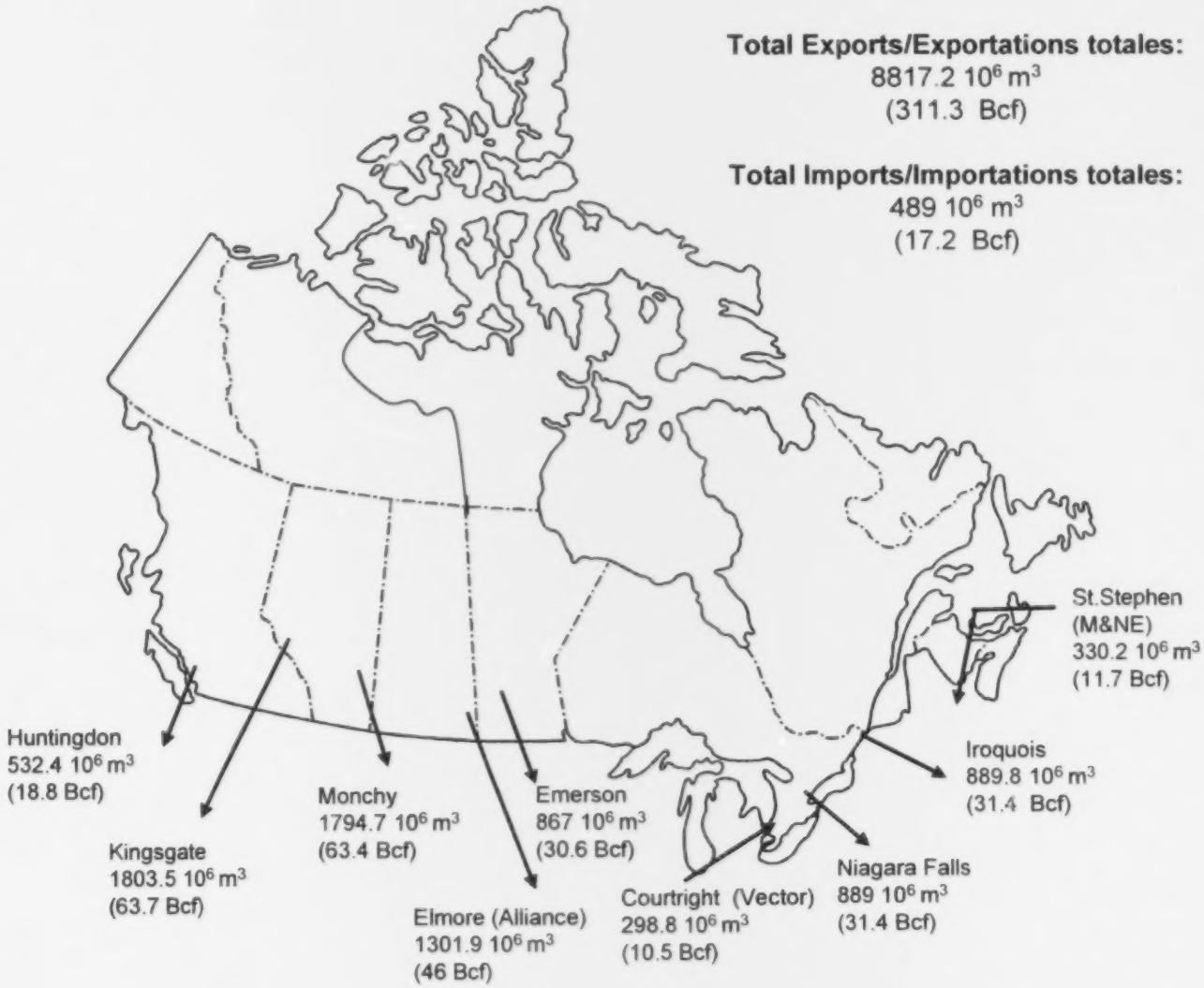
National Energy Board

Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

AUGUST/AOÛT 2006



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

August 2006/août 2006

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
August

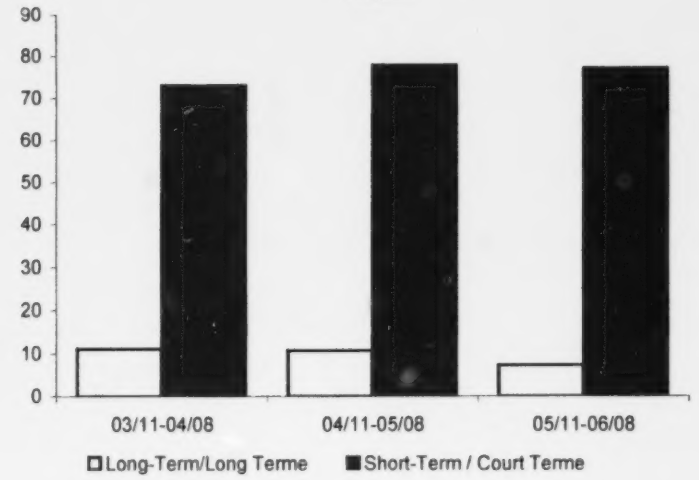


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

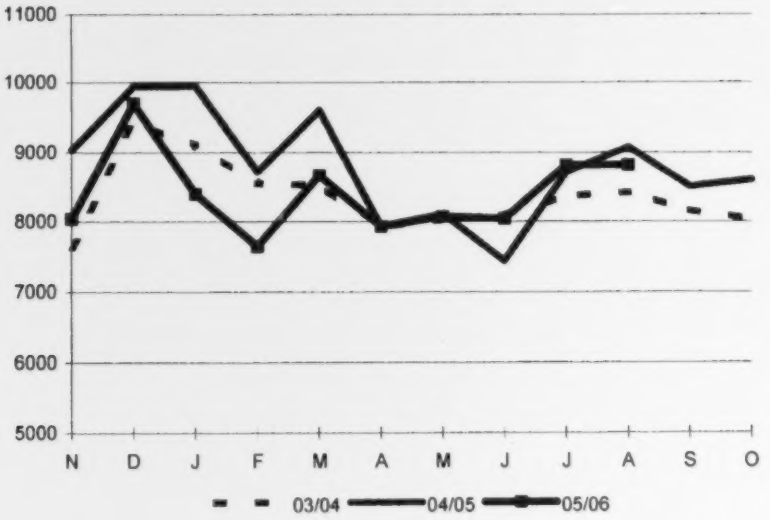
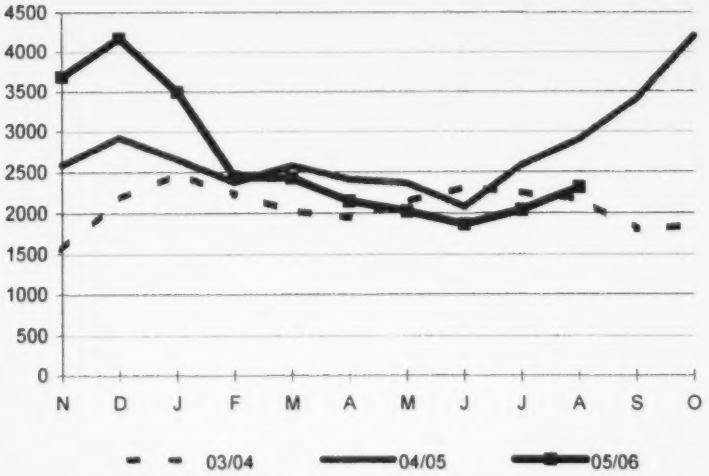


Figure 3

Monthly Revenue/Recettes par mois
(millions $Cdn/millions de $Cdn)



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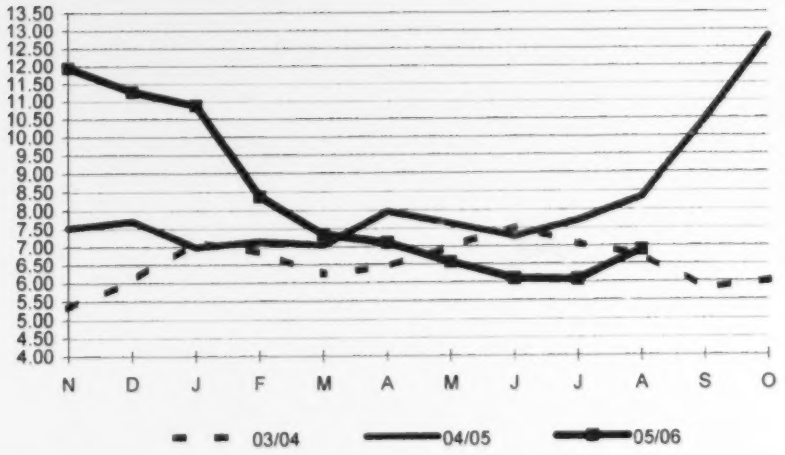
Monthly Export Price/Prix moyen par mois
($Cdn./GJ)



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Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

August 2006/août 2006

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
August

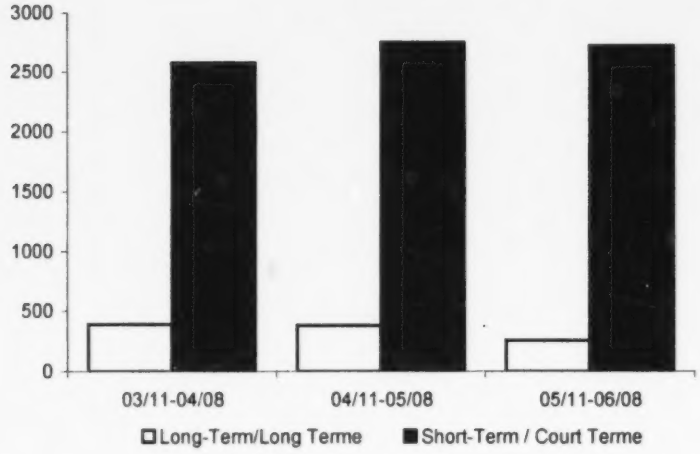
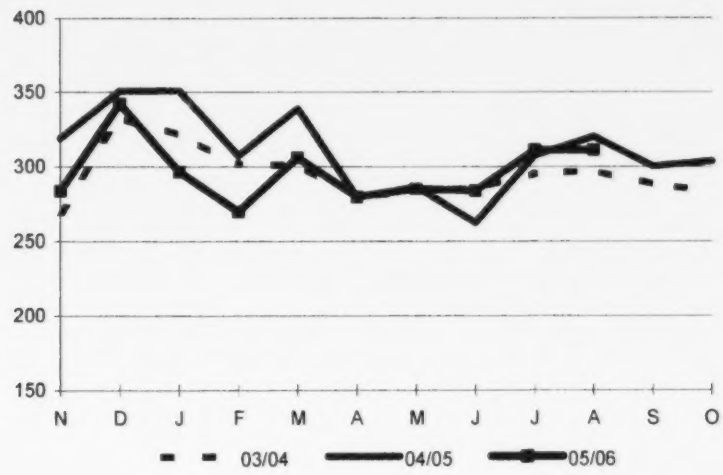


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)



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Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

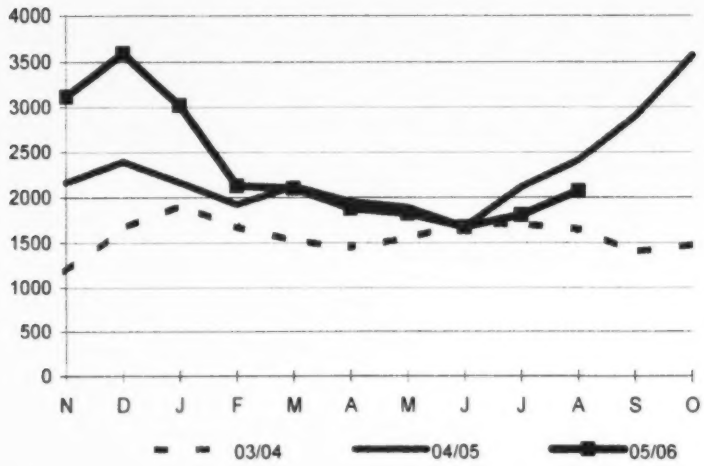
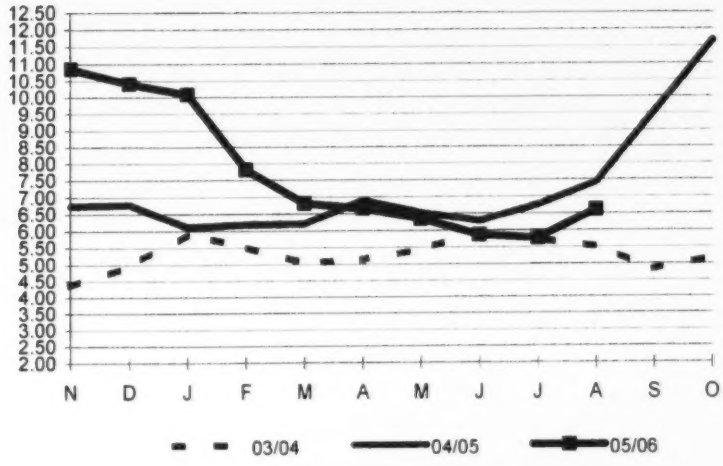


Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY

EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		-------Month/Mois------		Variation	-------Cumulative to date ------		Variation
		2005/08	2006/08	% Change	2004/11-2005/08	2005/11-2006/08	% Change
Volume (Millions M3)	Long-term / Long terme	1046.7	736.4	-29.6%	10701.8	7248.3	-32.3%
	Short-term / Court terme	8030.0	8080.8	0.6%	77793.1	76941.2	-1.1%
	Total	9076.7	8817.2	-2.9%	88494.9	84189.5	-4.9%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	313.7	195.6	-37.7%	2894.5	2179.8	-24.7%
	Short-term / Court terme	2,584.1	2117.0	-18.1%	22558.0	24561.0	8.9%
	Total	2897.8	2312.6	-20.2%	25452.5	26740.8	5.1%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	7.94	7.03	-11.5%	7.16	7.95	11.0%
	Short-term / Court terme	8.37	6.86	-18.0%	7.56	8.35	10.4%
	Total	8.32	6.88	-17.3%	7.51	8.31	10.6%
Volume (BCF)	Long-term / Long terme	37.0	26.0	-29.6%	377.8	255.9	-32.3%
	Short-term / Court terme	283.5	285.3	0.6%	2746.2	2716.1	-1.1%
	Total	320.4	311.3	-2.9%	3124.0	2972.0	-4.9%
Revenue/Recettes (Millions $US)	Long-term / Long terme	260.5	174.9	-32.9%	2362.5	1904.2	-19.4%
	Short-term / Court terme	2146.3	1893.2	-11.8%	18429.3	21414.7	16.2%
	Total	2406.8	2068.0	-14.1%	20791.8	23318.8	12.2%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	7.07	6.74	-4.7%	6.27	7.46	18.8%
	Short-term / Court terme	7.45	6.58	-11.7%	6.63	7.81	17.8%
	Total	7.41	6.60	-11.0%	6.58	7.78	18.1%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2005/08	2006/08	% CHANGE VARIATION EN %	2005/08	2006/08	% CHANGE VARIATION EN %	2004/11 2005/08	2005/11 2006/08	% CHANGE VARIATION EN %	2004/11 2005/08	2005/11 2006/08	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1046.7	736.4	-29.6	7.94	7.03	-11.5	10701.8	7248.3	-32.3	7.17	7.96	11.0
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	5082.3	5040.9	-0.8	8.27	6.81	-17.7	47256.7	49013.0	3.7	7.58	8.33	9.9
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2947.7	3039.9	3.1	8.55	6.95	-18.8	30536.4	27928.2	-8.5	7.54	8.37	11.0
TOTAL - TERM/TERME	9076.7	8817.2	-2.9	8.32	6.87	-17.4	88494.9	84189.5	-4.9	7.52	8.31	10.6
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	834.7	1200.5	43.8	7.53	6.15	-18.4	10537.9	10725.3	1.8	7.01	7.86	12.1
MIDWEST/MIDWEST	3632.9	3640.0	0.2	8.29	6.82	-17.8	37162.2	35611.7	-4.2	7.49	8.29	10.6
MOUNTAIN/ROCHEUSES	19.9	33.1	66.1	9.85	6.76	-31.4	304.2	438.7	44.2	7.60	7.32	-3.6
NORTHEAST/NORD-EST	3487.1	2945.3	-15.5	8.75	7.47	-14.7	29604.7	28541.9	-3.6	7.89	8.65	9.5
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1102.0	998.2	-9.4	7.68	6.24	-18.7	10885.9	8871.9	-18.5	7.05	7.93	12.4
TOTAL - REGION/RÉGION	9076.7	8817.2	-2.9	8.32	6.87	-17.4	88494.9	84189.5	-4.9	7.52	8.31	10.6
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1200.1	1371.5	14.3	8.23	6.62	-19.6	11938.5	11652.2	-2.4	7.40	8.02	8.4
LDC/SDL	1419.7	1341.0	-5.5	8.23	6.91	-16.1	16957.0	13492.9	-20.4	7.44	8.58	15.3
MARKETING CO./COMMERCIALISATEURS	6329.6	5962.6	-5.8	8.37	6.94	-17.2	58559.7	57631.4	-1.6	7.57	8.32	10.0
PIPELINE/PIPELINES	127.3	142.1	11.6	7.86	6.48	-17.6	1039.8	1412.9	35.9	7.21	7.88	9.3
TOTAL - CUSTOMER TYPE/CLIENT	9076.7	8817.2	-2.9	8.32	6.87	-17.41	88494.9	84189.5	-4.9	7.52	8.31	10.6

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2005/08	2006/08	% CHANGE VARIATION EN %	2005/08	2006/08	% CHANGE VARIATION EN %	2004/11 2005/08	2005/11 2006/08	% CHANGE VARIATION EN %	2004/11 2005/08	2005/11 2006/08	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	37.0	26.0	-29.6	7.07	6.74	-4.7	377.8	255.9	-32.3	6.28	7.46	18.8
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	179.4	177.9	-0.8	7.37	6.53	-11.4	1668.2	1730.2	3.7	6.64	7.79	17.4
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	104.1	107.3	3.1	7.62	6.67	-12.5	1078.0	985.9	-8.5	6.61	7.83	18.4
TOTAL - TERM/TERME	320.4	311.3	-2.9	7.42	6.60	-11.1	3124.0	2972.0	-4.9	6.59	7.78	18.1
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	29.5	42.4	43.8	6.71	5.90	-12.1	372.0	378.6	1.8	6.15	7.36	19.6
MIDWEST/MIDWEST	128.2	128.5	0.2	7.39	6.54	-11.5	1311.9	1257.1	-4.2	6.57	7.75	18.0
MOUNTAIN/ROCHEUSES	0.7	1.2	66.1	8.78	6.49	-26.1	10.7	15.5	44.2	6.63	6.89	3.9
NORTHEAST/NORD-EST	123.1	104.0	-15.5	7.80	7.16	-8.1	1045.1	1007.6	-3.6	6.92	8.10	17.0
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	38.9	35.2	-9.4	6.84	5.99	-12.5	384.3	313.2	-18.5	6.18	7.42	20.0
TOTAL - REGION/RÉGION	320.4	311.3	-2.9	7.42	6.60	-11.1	3124.0	2972.0	-4.9	6.59	7.78	18.1
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	42.4	48.4	14.3	7.33	6.35	-13.40	421.4	411.3	-2.4	6.48	7.51	16.0
LDC/SDL	50.1	47.3	-5.5	7.34	6.63	-9.63	598.6	476.3	-20.4	6.52	8.02	23.1
MARKETING CO./COMMERCIALISATEURS	223.4	210.5	-5.8	7.46	6.65	-10.80	2067.2	2034.4	-1.6	6.63	7.78	17.3
PIPELINE/PIPELINES	4.5	5.0	11.6	7.00	6.21	-11.28	36.7	49.9	35.9	6.31	7.38	16.9
TOTAL - CUSTOMER TYPE/CLIENT	320.4	311.3	-2.9	7.42	6.60	-11.1	3124.0	2972.0	-4.9	6.59	7.78	18.1

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2005/08	2006/08	%CHANGE VARIATION EN %	2005/08	2006/08	%CHANGE VARIATION EN%	2004/11-2005/08	2005/11-2006/08	%CHANGE VARIATION EN %	2004/11-2005/08	2005/11-2006/08	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERME	26.6	22.7	-14.8				267.5	239.1	-10.6			
	TOTAL	ADEN	26.6	22.7	-14.8				267.5	239.1	-10.6			
CARDSTON		SHORT-TERM/COURT TERME	0.8	4.9	477.7				44.3	124.4	181.1			
	TOTAL	CARDSTON	0.8	4.9	477.7				44.3	124.4	181.1			
CHIPPAWA		SHORT-TERM/COURT TERME	186.4	168.8	-9.4	10.18	7.51	-26.3	2216.5	2157.5	-2.7	8.31	9.52	14.6
	TOTAL	CHIPPAWA	186.4	168.8	-9.4	10.18	7.51	-26.3	2216.5	2157.5	-2.7	8.31	9.52	14.6
CORNWALL		LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00	0.00	0.0	1.5	0.0	-100.0	11.15	0.00	-100.0
		SHORT-TERM/COURT TERME	12.1	6.6	-45.4	9.01	8.07	-10.5	189.9	157.6	-17.0	9.35	11.37	21.7
	TOTAL	CORNWALL	12.1	6.6	-45.4	9.01	8.07	-10.5	191.4	157.6	-17.7	9.36	11.37	21.5
COUTTS		SHORT-TERM/COURT TERME	0.0	0.1	0.0				0.0	0.8	0.0			
	TOTAL	COUTTS	0.0	0.1	0.0				0.0	0.8	0.0			
EAST HEREFORD		LONG-TERM/LONG TERME	20.0	5.1	-74.3	6.64	7.63	14.9	477.9	312.1	-34.7	5.54	7.99	44.2
		SHORT-TERM/COURT TERME	146.2	105.6	-27.8				891.1	827.0	-7.2			
	TOTAL	EAST HEREFORD	166.2	110.7	-33.4				1369.0	1139.1	-16.8			
ELMORE		SHORT-TERM/COURT TERME	1414.1	1301.9	-7.9	8.56	7.02	-17.9	13745.0	13764.0	0.1	7.75	8.50	9.7
	TOTAL	ELMORE	1414.1	1301.9	-7.9	8.56	7.02	-17.9	13745.0	13764.0	0.1	7.75	8.50	9.7
EMERSON		LONG-TERM/LONG TERME	94.3	31.2	-67.0	6.86	4.12	-40.0	791.7	239.6	-69.7	6.61	5.60	-15.3
		SHORT-TERM/COURT TERME	834.4	835.8	0.2	8.49	6.69	-21.2	10817.8	9333.3	-13.7	7.50	8.31	10.8
	TOTAL	EMERSON	928.8	867.0	-6.6	8.32	6.60	-20.7	11609.5	9572.9	-17.5	7.44	8.25	10.8
HUNTINGDON		LONG-TERM/LONG TERME	39.6	22.5	-43.3	4.11	4.82	17.3	357.0	120.8	-66.2	3.78	4.76	26.0
		SHORT-TERM/COURT TERME	698.8	509.9	-27.0	7.67	6.18	-19.5	6208.0	4830.5	-22.2	7.15	7.98	11.6
	TOTAL	HUNTINGDON	738.4	532.4	-27.9	7.48	6.12	-18.2	6565.0	4951.3	-24.6	6.97	7.90	13.4
IROQUOIS		LONG-TERM/LONG TERME	435.1	236.0	-45.8	8.98	8.64	-3.8	4333.7	2462.6	-43.2	7.90	9.26	17.1
		SHORT-TERM/COURT TERME	627.2	653.8	4.2	8.34	7.69	-7.8	4093.4	6135.7	49.9	8.74	9.08	3.9
	TOTAL	IROQUOIS	1062.3	889.8	-16.2	8.60	7.95	-7.6	8427.1	8598.3	2.0	8.31	9.13	9.9

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2005/08	2006/08	%CHANGE VARIATION EN %	2005/08	2006/08	%CHANGE VARIATION EN%	2004/11-2005/08	2005/11-2006/08	%CHANGE VARIATION EN %	2004/11-2005/08	2005/11-2006/08	%CHANGE VARIATION EN %
KINGSGATE	LONG-TERM/LONG TERME	88.6	118.4	33.6	4.82	5.17	7.2	1112.8	939.7	-15.6	5.30	5.62	5.9
	SHORT-TERM/COURT TERME	1117.0	1685.1	50.9	7.50	6.27	-16.4	14508.9	13870.1	-4.4	6.96	7.67	10.2
TOTAL	KINGSGATE	1205.6	1803.5	49.6	7.30	6.20	-15.1	15621.7	14809.9	-5.2	6.84	7.54	10.2
MONCHY	LONG-TERM/LONG TERME	132.6	132.6	0.0	7.35	6.67	-9.3	1300.5	1300.5	0.0	7.06	7.75	9.8
	SHORT-TERM/COURT TERME	1626.3	1662.1	2.2	7.85	6.75	-14.0	15688.4	15262.9	-2.7	7.32	8.14	11.3
TOTAL	MONCHY	1758.9	1794.7	2.0	7.82	6.75	-13.7	16988.9	16563.4	-2.5	7.30	8.11	11.1
NAPIERVILLE	LONG-TERM/LONG TERME	43.0	42.2	-2.0	6.02	5.43	-9.8	429.0	408.1	-4.9	6.14	5.60	-8.8
	SHORT-TERM/COURT TERME	0.0	0.1	297.8				14.0	26.7	91.3			
TOTAL	NAPIERVILLE	43.1	42.3	-1.8				443.0	434.8	-1.9			
NIAGARA FALLS	LONG-TERM/LONG TERME	152.5	108.3	-29.0	9.33	7.51	-19.5	1484.8	1062.5	-28.4	8.00	8.40	5.0
	SHORT-TERM/COURT TERME	965.5	780.7	-19.1	9.37	7.60	-18.9	6039.3	7160.4	18.6	8.42	8.81	4.7
TOTAL	NIAGARA FALLS	1118.0	889.0	-20.5	9.37	7.59	-19.0	7524.1	8222.9	9.3	8.33	8.76	5.1
NORTH PORTAL	LONG-TERM/LONG TERME	1.0	0.7	-30.8	3.55	4.65	30.7	7.6	4.8	-37.3	3.40	4.27	25.6
	SHORT-TERM/COURT TERME	0.2	5.4	2839.9				2.6	46.4	1707.5			
TOTAL	NORTH PORTAL	1.2	6.1	413.2				10.2	51.1	402.5			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	0.0	0.0	0.0				3.4	0.0	-100.0			
TOTAL	OJIBWAY (WINDSOR)							3.4	0.0	-100.0			
PHILIPSBURG	LONG-TERM/LONG TERME	5.1	7.9	56.1	10.20	8.28	-18.8	123.7	122.3	-1.1	8.65	9.10	5.2
	SHORT-TERM/COURT TERME	0.0	1.7	0.0				11.6	22.5	94.6			
TOTAL	PHILIPSBURG	5.1	9.6	89.1				135.3	144.8	7.1			
REAGAN FIELD	SHORT-TERM/COURT TERME	1.5	1.2	-19.6				14.7	11.8	-19.3			
TOTAL	REAGAN FIELD	1.5	1.2	-19.6				14.7	11.8	-19.3			
SIERRA	SHORT-TERM/COURT TERME	5.0	5.3	7.6				55.8	52.7	-5.6			
TOTAL	SIERRA	5.0	5.3	7.6				55.8	52.7	-5.6			
SPRAGUE	SHORT-TERM/COURT TERME	9.0	8.1	-9.3				129.5	86.0	-33.6			

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2005/08	2006/08	%CHANGE VARIATION EN %	2005/08	2006/08	%CHANGE VARIATION EN%	2004/11-2005/08	2005/11-2006/08	%CHANGE VARIATION EN %	2004/11-2005/08	2005/11-2006/08	%CHANGE VARIATION EN %
	TOTAL	SPRAGUE	9.0	8.1	-9.3				129.5	86.0	-33.6			
ST CLAIR		SHORT-TERM/COURT TERME	10.4	22.2	114.0				124.8	290.6	132.9			
	TOTAL	ST CLAIR	10.4	22.2	114.0				124.8	290.6	132.9			
ST STEPHEN		LONG-TERM/LONG TERME	34.8	31.6	-9.1	9.30	7.97	-14.3	281.5	275.2	-2.2	8.87	9.95	12.2
		SHORT-TERM/COURT TERME	348.6	298.6	-14.3	10.09	8.06	-20.1	2726.9	2541.3	-6.8	8.57	9.78	14.1
	TOTAL	ST STEPHEN	383.3	330.2	-13.9	10.02	8.05	-19.6	3008.4	2816.4	-6.4	8.60	9.79	13.9
	TOTAL		9076.7	8817.2	-2.9	8.32	6.88	-17.3	88494.9	84189.5	-4.9	7.51	8.31	10.6

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2005/11	2005/12	2006/01	2006/02	2006/03	2006/04	2006/05	2006/06	2006/07	2006/08	2006/09	2006/10	TOTAL
ADEN	25977.1	24462.6	23243.3	22737.0	25682.9	24393.1	24312.2	22852.4	22739.9	22666.3	0.0	0.0	239066.8
CARDSTON	13785.3	8876.2	3008.3	3098.6	4349.1	5350.7	24928.7	31740.1	24392.9	4888.2	0.0	0.0	124418.1
CHIPPAWA	203170.0	339406.6	204250.1	294871.8	316947.4	199706.5	132481.1	127758.7	170084.4	168833.5	0.0	0.0	2157510.1
CORNWALL	16916.1	22124.0	23054.2	22800.8	21553.1	14235.8	10693.8	10487.0	9141.8	6622.0	0.0	0.0	157628.6
COUTTS	0.0	0.0	145.2	78.5	80.5	75.0	71.4	71.4	98.4	140.6	0.0	0.0	761.0
EAST HEREFORD	118533.6	155797.5	76678.2	76161.1	85664.1	120735.8	105926.1	121226.9	167641.1	110725.1	0.0	0.0	1139089.5
ELMORE	1368589.1	1393677.1	1486884.8	1321593.0	1424975.1	1426060.5	1370113.9	1317256.7	1352997.3	1301889.3	0.0	0.0	13764036.8
EMERSON	953218.4	1183202.7	1096512.8	955464.8	979829.1	948247.8	826970.6	880102.9	882326.9	867000.7	0.0	0.0	9572876.5
HUNTINGDON	529728.9	692123.8	430535.2	329927.5	513399.0	489718.5	516744.3	499109.9	417607.6	532402.1	0.0	0.0	4951296.8
IROQUOIS	800963.9	909886.1	830660.8	805107.3	892852.9	822284.9	885471.8	860582.1	900722.6	889809.3	0.0	0.0	8598341.7
KINGSGATE	1396658.6	1784102.4	1266265.4	1268293.5	1513106.3	1222760.1	1365298.8	1416689.1	1773215.6	1803496.4	0.0	0.0	14809886.2
MONCHY	1410157.1	1955526.3	1779523.8	1496611.6	1752897.9	1438462.9	1644037.7	1542366.8	1749161.9	1794682.4	0.0	0.0	16563428.3
NAPIERVILLE	43731.0	46995.1	47343.9	44313.0	48923.6	39686.8	39375.8	39346.0	42733.4	42313.0	0.0	0.0	434761.6
NIAGARA FALLS	746033.0	880465.5	758957.1	705159.9	813753.3	869505.0	814620.9	852549.1	892912.7	888983.8	0.0	0.0	8222940.3
NORTH PORTAL	577.5	783.9	1114.0	205.1	110.7	3386.2	13355.1	11996.6	13537.0	6071.6	0.0	0.0	51137.7
PHILIPSBURG	9143.9	18720.8	18354.8	20509.2	19888.9	16934.8	12667.1	10121.7	8939.8	9551.7	0.0	0.0	144832.7
REAGAN FIELD	1553.0	1454.6	1169.6	1033.2	1070.6	1056.3	1068.3	1004.6	1203.3	1210.7	0.0	0.0	11824.2
SIERRA	4886.9	4478.2	4711.5	3945.3	4112.9	7096.1	6600.0	5854.5	5646.1	5338.1	0.0	0.0	52669.6
SPRAGUE	8526.1	11097.2	9315.1	9278.8	9136.6	8202.6	7467.8	6180.1	8607.2	8139.8	0.0	0.0	85951.3
ST CLAIR	60767.7	26586.3	50004.6	12835.4	19364.7	29355.1	8775.2	13143.9	47514.9	22227.1	0.0	0.0	290574.9
ST STEPHEN	366331.9	273549.3	286062.1	247295.6	222872.7	237399.0	261774.4	265750.0	325208.1	330200.5	0.0	0.0	2816443.5
TOTAL	8079249.0	9733316.1	8397794.8	7641320.9	8670571.4	7924653.5	8072755.0	8036190.5	8816432.9	8817192.2	0.0	0.0	84189476.2

TOP 15 EXPORTERS: 2005/11 AND 2006/08 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005/11 ET 2006/08

TABLE 4

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 2005/11 2006/08	2004/11 2005/08	% CHANGE VARIATION EN %	2006/08	2005/08	% CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 2005/11 2006/08	2004/11 2005/08	% CHANGE VARIATION EN %	2006/08	2005/08	% CHANGE VARIATION EN %
BP CANADA	11300.1	10600.5	6.6	1196.2	1127.4	6.1	398905.5	374207.7	6.6	42227.0	39799.9	6.1
NEXEN INC.	6747.7	4804.5	40.4	575.2	714.0	-19.4	238202.1	169602.6	40.4	20306.5	25205.8	-19.4
CORAL ENERGY	5555.4	4196.8	32.4	573.6	385.8	48.7	196111.3	148151.0	32.4	20248.0	13618.4	48.7
CARGILL, INC.	4866.4	4120.5	18.1	809.8	412.1	96.5	171788.6	145457.9	18.1	28587.6	14548.4	96.5
PACIFIC GAS & EL	4798.6	4953.1	-3.1	442.0	467.0	-5.3	169393.8	174849.0	-3.1	15604.8	16485.2	-5.3
CONOCOPHILLIPS	2853.6	2700.8	5.7	268.9	240.6	11.8	100735.8	95340.8	5.7	9492.0	8492.7	11.8
ENCANA CORPOR	2714.6	4404.1	-38.4	292.0	424.3	-31.2	95828.2	155470.4	-38.4	10306.7	14978.9	-31.2
TCGS	2355.6	2736.7	-13.9	233.4	296.4	-21.3	83154.0	96607.4	-13.9	8238.4	10464.1	-21.3
HUSKY	2285.6	2153.3	6.1	226.7	209.4	8.3	80684.0	76012.2	6.1	8004.4	7390.6	8.3
PROGAS	2263.6	2682.8	-15.6	218.1	254.5	-14.3	79906.0	94705.6	-15.6	7698.5	8983.4	-14.3
CONSTELLATION	2143.2	1178.7	81.8	217.1	486.7	-55.4	75657.7	41607.7	81.8	7664.5	17182.7	-55.4
SETC	1980.8	1411.5	40.3	254.0	148.6	71.0	69925.3	49828.3	40.3	8967.8	5244.3	71.0
BURLINGTON MA	1706.1	1953.1	-12.6	176.4	203.3	-13.3	60226.0	68945.0	-12.6	6225.4	7178.3	-13.3
TENASKA MARKE	1704.9	2228.7	-23.5	182.1	208.3	-12.6	60185.1	78674.7	-23.5	6428.9	7354.2	-12.6
PETRO-CANADA	1646.2	1634.9	0.7	165.5	173.8	-4.7	58114.1	57713.9	0.7	5843.9	6134.9	-4.7
OTHERS (AUTRES)	29267.0	36735.0	-20.3	2986.1	3324.4	-10.2	1033152.0	1296780.7	-20.3	105410.9	117353.5	-10.2
TOTAL	84189.5	88494.9	-4.9	8817.2	9076.7	-2.9	2971969.5	3123954.8	-4.9	311255.4	320415.2	-2.9

TOP 15 EXPORTERS: 2005/11 AND 2006/08 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005/11 ET 2006/08

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0511 0608	 0411 0508	 % CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0511 0608	 0411 0508	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0511 0608	 0411 0508	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0511 0608	 0411 0508	 % CHANGE VARIATION EN %
**********												
LONG TERM												
**********												
TCGS	1863.2	2707.6	-31.2	7.91	7.08	11.6	65772.9	95580.5	-31.2	7.51	6.26	20.0
ENCANA CORPOR	1741.5	1887.1	-7.7	7.55	6.77	11.5	61475.5	66617.6	-7.7	7.14	5.99	19.2
PROGAS	1120.3	1701.3	-34.1	8.85	7.97	11.0	39548.0	60055.9	-34.1	8.36	7.05	18.7
CARGILL GAS MK	355.0	936.3	-62.1	8.91	8.47	5.2	12532.8	33052.7	-62.1	8.43	7.49	12.6
SHELL CANADA	408.1	393.8	3.6	5.60	5.75	-2.7	14404.6	13903.2	3.6	5.31	5.09	4.4
DTE ENERGY TRA	261.0	333.1	-21.7	7.64	5.50	38.8	9211.9	11759.4	-21.7	7.20	4.89	47.2
ATCOR	138.8	321.2	-56.8	11.60	8.02	44.6	4898.7	11338.9	-56.8	10.95	7.08	54.6
IMPERIAL/BOSTO	275.2	281.5	-2.2	9.95	8.87	12.2	9714.4	9937.9	-2.2	9.39	7.85	19.7
AMOCO/CON ED	0.0	263.7	-100.0	0.00	8.26	-100.0	0.0	9310.5	-100.0	0.00	7.30	-100.0
HUSKY	125.7	253.5	-50.4	4.34	5.31	-18.1	4437.6	8950.1	-50.4	4.15	4.69	-11.7
BROOKLYN NAVY	224.1	223.5	0.3	10.27	8.86	16.0	7910.3	7889.7	0.3	9.70	7.84	23.8
ENCO GAS	76.5	168.3	-54.6	5.05	4.85	3.9	2699.4	5939.9	-54.6	4.74	4.30	10.2
AEC OIL & GAS	69.4	161.9	-57.2	11.84	8.15	45.2	2448.8	5715.6	-57.2	11.17	7.20	55.2
CHEVRON CAN.	118.2	145.6	-18.8	3.49	4.24	-17.6	4172.5	5139.0	-18.8	3.29	3.76	-12.3
DARTMOUTH	0.0	108.1	-100.0	0.00	8.03	-100.0	0.0	3816.3	-100.0	0.00	7.08	-100.0
OTHERS	471.5	815.2	-42.2	7.61	6.07	25.4	16643.3	28777.4	-42.2	7.20	5.38	33.8
TOTAL LONG-TERM	7248.3	10701.8	-32.3	7.96	7.17	11.0	255870.6	377784.6	-32.3	6.34	7.53	18.8

TOP 15 EXPORTERS: 2005/11 AND 2006/08 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005/11 ET 2006/08

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0511 0608	 0411 0508	 % CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0511 0608	 0411 0508	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0511 0608	 0411 0508	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0511 0608	 0411 0508	 % CHANGE VARIATION EN %
**********												
SHORT- TERM												
**********												
BP CANADA	11300.1	10600.5	6.6				398905.5	374207.7	6.6			
PACIFIC GAS & EL	4798.6	4953.1	-3.1				169393.8	174849.0	-3.1			
NEXEN INC.	6747.7	4804.5	40.4				238202.1	169602.6	40.4			
CORAL ENERGY	5555.4	4196.8	32.4				196111.3	148151.0	32.4			
CARGILL, INC.	4866.4	4120.5	18.1				171788.6	145457.9	18.1			
CONOCOPHILLIPS	2853.6	2700.8	5.7				100735.8	95340.8	5.7			
NEXEN CANADA	0.0	2587.2	-100.0				0.0	91329.7	-100.0			
ENCANA CORPOR	973.1	2517.0	-61.3				34352.8	88852.8	-61.3			
TENASKA MARKE	1704.9	2228.7	-23.5				60185.1	78674.7	-23.5			
DUKE CANADA C	709.7	2213.8	-67.9				25053.2	78148.4	-67.9			
BURLINGTON MA	1706.1	1953.1	-12.6				60226.0	68945.0	-12.6			
PACIFICORP ENER	896.9	1936.4	-53.7				31660.1	68355.7	-53.7			
HUSKY	2159.9	1899.7	13.7				76246.4	67062.1	13.7			
IGI RESOURCES	946.3	1880.2	-49.7				33404.4	66372.3	-49.7			
PETRO-CANADA	1646.2	1634.9	0.7				58114.1	57713.9	0.7			
OTHERS	30076.2	27566.0	9.1				1061719.8	973106.5	9.1			
TOTAL SHORT-TERM	76941.2	77793.1	-1.1	8.34	7.56	10.3	2716098.9	2746170.1	-1.1	7.88	6.69	17.8

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2005/11	5150.6	11.97	0.38	11.60	2928.6	11.88	0.31	11.57	8079.2	11.94	0.35	11.59
2005/12	6511.1	11.25	0.31	10.94	3222.2	12.16	0.28	11.89	9733.3	11.55	0.30	11.25
2006/01	5495.6	10.91	0.38	10.53	2902.2	10.78	0.31	10.47	8397.8	10.86	0.35	10.51
2006/02	5069.5	8.37	0.34	8.03	2571.8	8.32	0.46	7.85	7641.3	8.36	0.38	7.97
2006/03	6115.0	7.39	0.30	7.09	2555.6	7.18	0.32	6.86	8670.6	7.33	0.31	7.02
2006/04	5303.8	7.13	0.32	6.81	2620.8	6.99	0.28	6.71	7924.7	7.09	0.31	6.78
2006/05	5295.9	6.70	0.32	6.38	2776.9	6.27	0.24	6.02	8072.8	6.55	0.29	6.26
2006/06	5610.6	6.11	0.30	5.81	2425.6	6.03	0.26	5.77	8036.2	6.09	0.29	5.80
2006/07	5931.8	6.08	0.31	5.77	2884.7	5.99	0.22	5.78	8816.4	6.06	0.28	5.77
2006/08	5777.3	6.84	0.31	6.52	3039.9	6.95	0.22	6.72	8817.2	6.87	0.28	6.59
2005/11 2005/11	5150.6	11.97	0.38	11.60	2928.6	11.88	0.31	11.57	8079.2	11.94	0.35	11.59
2005/11 2005/12	11661.8	11.57	0.31	11.26	6150.8	12.03	0.29	11.74	17812.6	11.73	0.32	11.40
2005/11 2006/01	17157.4	11.36	0.38	10.98	9053.0	11.63	0.30	11.33	26210.4	11.45	0.33	11.12
2005/11 2006/02	22226.9	10.68	0.34	10.34	11624.8	10.90	0.33	10.56	33851.7	10.75	0.34	10.41
2005/11 2006/03	28341.9	9.97	0.30	9.67	14180.4	10.23	0.33	9.90	42522.3	10.06	0.34	9.72
2005/11 2006/04	33645.7	9.52	0.32	9.20	16801.2	9.72	0.32	9.40	50446.9	9.59	0.33	9.26
2005/11 2006/05	38941.6	9.14	0.32	8.82	19578.0	9.23	0.31	8.92	58519.7	9.17	0.33	8.84
2005/11 2006/06	44552.2	8.76	0.30	8.46	22003.6	8.88	0.31	8.58	66555.9	8.80	0.32	8.48
2005/11 2006/07	50484.0	8.45	0.31	8.14	24888.3	8.55	0.30	8.25	75372.3	8.48	0.32	8.16
2005/11 2006/08	56261.3	8.28	0.31	7.97	27928.2	8.37	0.29	8.09	84189.5	8.31	0.31	8.00

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2005/11	4004.3	11.88	0.39	11.49	2431.6	11.94	0.32	11.63	6435.9	11.91	0.37	11.54
2005/12	5368.2	11.14	0.32	10.82	2800.5	12.24	0.29	11.95	8168.7	11.51	0.31	11.20
2006/01	4452.8	10.72	0.38	10.35	2539.2	10.87	0.32	10.56	6992.0	10.78	0.35	10.42
2006/02	4302.0	8.35	0.34	8.01	2267.1	8.36	0.48	7.88	6569.1	8.35	0.39	7.97
2006/03	4982.5	7.38	0.30	7.08	2274.2	7.21	0.33	6.87	7256.6	7.33	0.31	7.02
2006/04	4271.0	7.13	0.32	6.81	2221.2	7.03	0.29	6.74	6492.2	7.10	0.31	6.79
2006/05	4256.3	6.65	0.31	6.33	2334.8	6.26	0.24	6.02	6591.2	6.51	0.29	6.22
2006/06	4526.9	6.10	0.30	5.79	2077.0	6.07	0.27	5.80	6603.9	6.09	0.29	5.80
2006/07	4850.0	6.07	0.30	5.77	2589.5	6.00	0.22	5.79	7439.4	6.05	0.27	5.78
2006/08	4766.1	6.78	0.30	6.48	2628.7	6.99	0.22	6.77	7394.8	6.85	0.27	6.58
2005/11 2005/11	4004.3	11.88	0.39	11.49	2431.6	11.94	0.32	11.63	6435.9	11.91	0.37	11.54
2005/11 2005/12	9372.5	11.46	0.35	11.10	5232.1	12.10	0.30	11.80	14604.6	11.69	0.34	11.35
2005/11 2006/01	13825.3	11.22	0.36	10.86	7771.3	11.70	0.31	11.39	21596.6	11.39	0.34	11.05
2005/11 2006/02	18127.3	10.54	0.35	10.18	10038.4	10.95	0.35	10.60	28165.7	10.68	0.35	10.33
2005/11 2006/03	23109.8	9.86	0.34	9.52	12312.6	10.26	0.34	9.91	35422.4	10.00	0.34	9.65
2005/11 2006/04	27380.8	9.43	0.34	9.09	14533.8	9.77	0.34	9.43	41914.6	9.55	0.34	9.21
2005/11 2006/05	31637.1	9.06	0.34	8.72	16868.6	9.28	0.32	8.96	48505.7	9.14	0.33	8.80
2005/11 2006/06	36164.0	8.69	0.33	8.36	18945.6	8.93	0.32	8.61	55109.6	8.77	0.33	8.44
2005/11 2006/07	41014.0	8.38	0.33	8.05	21535.1	8.58	0.30	8.27	62549.1	8.45	0.32	8.13
2005/11 2006/08	45780.0	8.21	0.33	7.89	24163.8	8.41	0.30	8.11	69943.8	8.28	0.32	7.96

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS * TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2005/11	841.3	11.67	0.26	11.41	433.9	11.76	0.28	11.48	1275.2	11.70	0.27	11.43
2005/12	953.1	11.29	0.23	11.06	415.4	11.64	0.17	11.47	1368.4	11.40	0.21	11.19
2006/01	790.0	11.18	0.29	10.89	327.8	10.22	0.25	9.97	1117.8	10.90	0.28	10.62
2006/02	546.8	7.99	0.25	7.74	276.9	7.98	0.36	7.62	823.7	7.99	0.29	7.70
2006/03	926.5	7.21	0.25	6.97	263.1	6.97	0.25	6.72	1189.5	7.16	0.25	6.91
2006/04	827.7	6.95	0.27	6.69	365.9	6.68	0.24	6.44	1193.6	6.87	0.26	6.61
2006/05	812.9	6.38	0.24	6.14	405.0	6.25	0.24	6.01	1217.9	6.34	0.24	6.10
2006/06	849.9	5.98	0.26	5.71	315.3	5.74	0.25	5.49	1165.2	5.91	0.26	5.65
2006/07	831.7	5.90	0.28	5.62	249.4	5.85	0.24	5.61	1081.1	5.89	0.27	5.62
2006/08	731.4	6.70	0.27	6.43	359.2	6.56	0.24	6.32	1090.6	6.66	0.26	6.40
2005/11 2005/11	841.3	11.67	0.26	11.41	433.9	11.76	0.28	11.48	1275.2	11.70	0.27	11.43
2005/11 2005/12	1794.3	11.47	0.24	11.23	849.3	11.70	0.23	11.47	2643.6	11.54	0.24	11.30
2005/11 2006/01	2584.3	11.38	0.26	11.12	1177.1	11.29	0.23	11.05	3761.4	11.35	0.25	11.10
2005/11 2006/02	3131.1	10.78	0.26	10.52	1454.0	10.66	0.26	10.40	4585.1	10.74	0.26	10.48
2005/11 2006/03	4057.5	9.96	0.25	9.71	1717.1	10.09	0.26	9.83	5774.6	10.00	0.26	9.74
2005/11 2006/04	4885.2	9.45	0.26	9.20	2083.0	9.49	0.25	9.24	6968.2	9.46	0.26	9.21
2005/11 2006/05	5698.2	9.01	0.25	8.76	2487.9	8.96	0.25	8.71	8186.1	9.00	0.25	8.74
2005/11 2006/06	6548.1	8.62	0.26	8.36	2803.2	8.60	0.25	8.35	9351.3	8.61	0.25	8.36
2005/11 2006/07	7379.8	8.31	0.26	8.05	3052.6	8.38	0.25	8.13	10432.4	8.33	0.26	8.08
2005/11 2006/08	8111.2	8.17	0.26	7.91	3411.8	8.19	0.25	7.94	11523.0	8.17	0.26	7.92

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2005/11 AND 2006/08 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2005/11 ET 2006/08

Table 9

PURCHASER ACHETEUR	Million Cubic Metres / Million de metres cubés						Million Cubic Feet / Millions de Pieds Cubes					
	0511 / 0608	0411 / 0508	% CHANGE VARIATION EN %	0608	0508	% CHANGE VARIATION EN %	0511 / 0608	0411 / 0508	% CHANGE VARIATION EN %	0608	0508	% CHANGE VARIATION EN %
NEXEN	7950.8	8485.9	-6.3	738.6	854.5	-13.6	280672.6	299561.2	-6.3	26074.1	30166.1	-13.6
PACIFIC GAS & E	4343.3	4967.2	-12.6	453.1	467.2	-3.0	153323.7	175345.5	-12.6	15994.8	16491.9	-3.0
CORAL ENERGY	6482.4	4682.6	38.4	683.1	461.9	47.9	228834.2	165301.4	38.4	24113.3	16307.3	47.9
ENCANA ENERGY	2763.3	4435.1	-37.7	296.5	427.2	-30.6	97546.7	156561.9	-37.7	10468.0	15082.1	-30.6
CONOCO INC.	4154.3	4146.2	0.2	413.1	376.3	9.8	146651.2	146364.1	0.2	14583.9	13282.5	9.8
ANE	1927.7	3074.4	-37.3	170.0	313.5	-45.8	68048.8	108530.3	-37.3	5999.9	11067.2	-45.8
DUKE ENERGY	1043.1	2806.3	-62.8	43.1	242.8	-82.3	36823.5	99066.5	-62.8	1520.4	8572.1	-82.3
TENASKA	2404.0	2794.1	-14.0	296.2	308.1	-3.9	84863.9	98635.3	-14.0	10456.6	10876.2	-3.9
BP CANADA ENER	2683.7	2583.8	3.9	275.7	239.9	14.9	94736.8	91209.8	3.9	9732.1	8467.8	14.9
PPM ENERGY	2428.1	2195.0	10.6	266.3	225.0	18.4	85716.0	77486.8	10.6	9399.2	7941.8	18.4
BURLINGTON RES	1706.2	1953.1	-12.6	176.4	203.3	-13.3	60230.9	68945.0	-12.6	6225.4	7178.3	-13.3
HUSKY GAS MRK	2207.3	1942.5	13.6	222.8	185.6	20.0	77919.8	68571.4	13.6	7864.7	6552.1	20.0
SEMPRA ENERGY	2535.2	1938.9	30.8	308.7	182.3	69.3	89495.8	68444.7	30.8	10898.5	6437.0	69.3
INTERMOUNTAIN	946.3	1880.2	-49.7	97.2	160.2	-39.4	33404.4	66372.3	-49.7	3430.2	5656.7	-39.4
ENBRIDGE GAS	1838.9	1749.5	5.1	175.9	176.1	-0.1	64915.3	61759.6	5.1	6210.1	6214.8	-0.1
OTHERS	37102.2	36821.1	0.8	4200.6	4252.6	-1.2	1309744.1	1299818.7	0.8	148284.3	150121.1	-1.2
TOTAL	82516.9	86455.8	-4.6	8817.2	9076.7	-2.9	2912927.5	3051974.3	-4.6	311255.4	320415.2	-2.9

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2005/01 2005/08	2006/01 2006/08	% CHANGE VARIATION EN %	2005/01 2005/08	2006/01 2006/08	% CHANGE VARIATION EN %	2005/01 2005/08	2006/01 2006/08	% CHANGE VARIATION EN %	2005/01 2005/08	2006/01 2006/08	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	8465.8	5749.5	-32.1	7.30	7.30	-0.1	298.9	203.0	-32.1	6.37	6.89	8.2
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	37424.4	38850.0	3.8	7.54	7.44	-1.4	1321.1	1371.4	3.8	6.59	7.02	6.5
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	23632.3	21777.4	-7.8	7.47	7.34	-1.7	834.2	768.8	-7.8	6.52	6.93	6.2
TOTAL - TERM/TERME	69522.5	66376.9	-4.5	7.49	7.39	-1.3	2454.2	2343.2	-4.5	6.54	6.98	6.7
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	7894.8	8261.3	4.6	6.99	6.94	-0.7	278.7	291.6	4.6	6.10	6.55	7.4
MIDWEST/MIDWEST	29146.1	28313.1	-2.9	7.40	7.30	-1.4	1028.9	999.5	-2.9	6.46	6.88	6.5
MOUNTAIN/ROCHEUSES	256.7	375.7	46.4	7.71	6.74	-12.6	9.1	13.3	46.4	6.71	6.39	-4.8
NORTHEAST/NORD-EST	23776.5	22615.3	-4.9	7.91	7.80	-1.4	839.3	798.3	-4.9	6.91	7.37	6.6
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	8448.4	6811.5	-19.4	7.06	7.02	-0.6	298.2	240.5	-19.4	6.16	6.62	7.5
TOTAL - REGION/RÉGION	69522.5	66376.9	-4.5	7.39	7.49	-1.3	2454.2	2343.2	-4.5	6.54	6.98	6.7
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	9889.1	9254.8	-6.4	7.40	7.14	-3.5	349.1	326.7	-6.4	6.46	6.75	4.4
LDC/SDL	13108.1	10509.9	-19.8	7.48	7.66	2.4	462.7	371.0	-19.8	6.53	7.23	10.7
MARKETING CO /DISTRIBUTEURS	45692.7	45481.8	-0.5	7.52	7.39	-1.6	1613.0	1605.6	-0.5	6.57	6.98	6.2
PIPELINE/PIPELINES	832.6	1130.5	35.8	7.06	6.89	-2.3	29.4	39.9	35.8	6.16	6.51	5.7
TOTAL - CUSTOMER TYPE/CLIENT	69522.5	66376.9	-4.5	7.49	7.39	-1.3	2454.2	2343.2	-4.5	6.54	6.98	6.7

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: August 2006 / MOIS: Août 2006

MONTH: November 2005 / MOIS: Novembre 2005 TO / À August 2006 / Août 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
**********														
LONG TERM														
**********														
ANE & AEC	IROQUOIS	GL-105	3332.1	16523.0	20.2	125553.5	1739905	13.86	69370.1	162032.0	42.8	2613865.4	30938987	11.84
ANE & ATCOR	IROQUOIS	GL-104	7216.5	32767.0	22.0	271917.7	3726386	13.70	138768.8	321328.0	43.2	5228808.4	60635073	11.60
ANE & CARGILL GAS	IROQUOIS	GL-102	153168.0	232717.0	65.8	5771370.3	49818765	8.63	1482613.9	2282128.0	65.0	55864892.2	487736327	8.73
ANE & PROGAS	IROQUOIS	GL-103	12732.3	57970.0	22.0	479753.1	5625139	11.73	246399.8	568480.0	43.3	9284344.5	108698135	11.71
BEAR PAW	NORTH PORTAL	GO-59-96	691.6	930.0	74.4	36717.0	170605	4.65	4775.4	9120.0	52.4	246671.6	1053544	4.27
BROOKLYN NAVY	IROQUOIS	GL-232	22444.0	23250.0	96.5	835590.1	6706772	8.03	224080.4	228000.0	98.3	8356612.3	85854451	10.27
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110	21954.2	21954.2	100.0	828771.1	6341080	7.65	215257.5	215292.8	100.0	8125970.6	70668462	8.70
		GL-163	8900.1	8773.0	101.4	335978.8	3037108	9.04	87254.0	86032.0	101.4	3293838.5	31264392	9.49
	PHILIPSBURG	GL-172	3633.6	28086.0	12.9	136914.0	1125745	8.22	52514.9	275424.0	19.1	1979284.0	17461799	8.82
TOTAL CARGILL GAS MKT LTD			34487.9			1301663.9	10503933	8.07	355026.4			13399093.1	119394653	8.91
CHEVRON CAN.	KINGSGATE	GL-250	15219.8	18159.8	83.8	576069.4	1925013	3.34	118197.2	178083.2	66.4	4477221.4	15622030	3.49
DIRECT ENERGY	EAST HEREFORD	GL-188	5130.0	5301.0	96.8	191862.0	1464797	7.63	51129.0	51984.0	98.4	1955988.6	19022677	9.73
DTE ENERGY TRADING	EAST HEREFORD	GL-276	0.0	0.0	0.0	0.0	0	0.00	260953.0	618672.6	42.2	9848366.7	75241667	7.64
ENCANA CORPORATION	KINGSGATE	GL-285	64191.1	84537.0	75.9	2428991.2	15100740	6.22	440955.7	829008.0	53.2	16692413.7	116350937	6.97
	MONCHY	GL-284	132618.0	132602.5	100.0	4973175.0	33176925	6.67	1300512.0	1300360.0	100.0	48919615.0	378858471	7.74
TOTAL ENCANA CORPORATION			196809.1			7402166.2	48277665	6.52	1741467.7			65612028.7	495209408	7.55
ENCO GAS	HUNTINGDON	GL-203	17941.0	18640.3	96.2	683193.3	3468510	5.08	76467.0	164154.9	46.6	2910699.7	14685472	5.05
FORTY MILE GAS	MONCHY	GO-21-98	0.1	0.0	0.0	2.5	18	7.25	6.7	0.0	0.0	242.2	1796	7.41
HUSKY ENERGY	EMERSON	GL-114	17564.6	17564.6	100.0	657618.6	2835785	4.31	125706.4	172246.4	73.0	4708342.0	20452788	4.34
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	31612.7	37355.0	84.6	1277785.3	10183219	7.97	275186.8	366320.0	75.1	11138189.9	110809783	9.95
NEXEN/ROCK	PHILIPSBURG	GL-290	1656.6	1897.2	87.3	61642.1	453897	7.36	16179.5	18604.8	87.0	603274.0	5726285	9.49
PROGAS	EMERSON	GL-270	6728.8	6975.0	96.5	253541.2	324542	1.28	39072.4	68400.0	57.1	1472248.0	7131069	4.84
		GL-271	1563.2	2077.0	75.3	58901.4	489845	8.32	17590.1	20368.0	86.4	662795.0	6776066	10.22
		GL-295	5313.4	5313.4	100.0	194842.4	1171045	6.01	57243.1	52105.6	109.9	2115295.6	16022310	7.57
	NIAGARA FALLS	GL-101	44615.8	44020.0	101.4	1684246.5	12682452	7.53	437882.7	431680.0	101.4	16530071.9	141098377	8.54
		GL-109	22280.9	21954.2	101.5	841104.0	6341101	7.54	218900.7	215292.8	101.7	8263501.4	70544494	8.54

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: August 2006 / MOIS: Août 2006

MONTH: November 2005 / Novembre 2005 TO / À August 2006 / Août 2006

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN
PROGAS	NIAGARA FALLS	GL-178	10519.9	10536.9	99.8	397126.2	2287435	5.76	103221.8	103329.6	99.9	3896623.0	23347687	5.99
TOTAL PROGAS			91022.0			3429761.6	23296420	6.79	873910.8			32940534.9	264920003	8.04
SARANAC/SHELL	NAPIERVILLE	GL-197	42169.8	44795.0	94.1	1590223.1	8638318	5.43	408052.1	439280.0	92.9	15387644.3	86133758	5.60
SELKIRK/IM.OIL	IROQUOIS	GL-193	13057.5	16684.2	78.3	488350.5	3192903	6.54	87882.4	163612.8	53.7	3291908.5	26306691	7.99
SELKIRK/PANCDN	IROQUOIS	GL-194	10744.6	16684.2	64.4	401848.1	2495883	6.21	95534.0	163612.8	58.4	3579534.5	23427924	6.54
SELKRK/PROMARK	IROQUOIS	GL-192	13267.2	14849.0	89.3	496193.3	3360139	6.77	117963.3	145616.0	81.0	4419931.2	34180736	7.73
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	336073	3.79	22708.8	22708.8	100.0	868611.6	3704811	4.27
		GL-266	2209.9	2445.9	90.4	84528.7	320718	3.79	21638.8	23985.6	90.2	827684.1	3529555	4.26
TOTAL TALISMAN			4525.6			173104.2	656791	3.79	44347.6			1696295.7	7234366	4.26
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	26401.4	26086.5	101.2	1000613.1	4165398	4.16	253539.3	255816.0	99.1	9609139.9	45272736	4.71
		GL-249	12621.0	13041.7	96.8	478335.9	1991241	4.16	127051.4	127892.8	99.3	4815248.3	22727915	4.72
TOTAL TRANSCANADA ENGY LTD			39022.4			1478949.0	6156639	4.16	380590.7			14424388.1	68000652	4.71
VERMONT GAS	PHILIPSBURG	GL-289	2595.3	7024.6	36.9	96571.1	864129	8.95	53651.2	68886.4	77.9	2001293.0	18516921	9.25
*TOTAL LENGTH	LONG TERM		736410.7			27827906.0	195561632	7.03	7248260.2			273990171.0	2179804127	7.96
**********														
SHORT TERM														
**********														
3095381 NOVA SCOTIA	MONCHY	GO-105-04	26296.2	0.0	0.0	986107.5			320517.7	0.0	0.0	12077800.3		
ADVANTAGE OIL & GAS	CARDSTON	GO-55-06	669.0	0.0	0.0	25288.2			718.0	0.0	0.0	27140.4		
ALCOA	CORNWALL	GO-51-04	0.0	0.0	0.0	0.0			47008.2	0.0	0.0	1754389.6		
ALLIANCE CANADA	ELMORE	GO-84-04	80291.7	0.0	0.0	3444514.1			834886.2	0.0	0.0	37854654.9		
ALTAGAS	CARDSTON	GO-100-04	387.0	0.0	0.0	13676.6			7209.8	0.0	0.0	260624.0		
ALTAGAS/PREMST AR LP	ELMORE	GO-69-04	1244.5	0.0	0.0	48535.5			12866.8	0.0	0.0	501805.2		
AMERICAN CRYSTAL	EMERSON	GO-110-05	1391.9	0.0	0.0	52014.2			39748.5	0.0	0.0	1487606.1		
ANADARKO CDA	ELMORE	GO-29-06	11270.8	0.0	0.0	439448.5			89540.1	0.0	0.0	3491168.6		
		GO-4-04	0.0	0.0	0.0	0.0			34734.3	0.0	0.0	1354290.4		
	EMERSON	GO-29-06	21956.4	0.0	0.0	817656.4			149981.3	0.0	0.0	5591512.6		
		GO-4-04	0.0	0.0	0.0	0.0			64986.2	0.0	0.0	2426591.0		
	KINGSGATE	GO-29-06	98808.8	0.0	0.0	3738925.0			424775.6	0.0	0.0	16081622.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2006
MOIS: Août 2006

MONTH: November 2005
MOIS: Novembre 2005

TO August 2006
À Août 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL ANADARKO CDA			132036.0			4996029.9			764017.5			28945184.7		
ANE	CHIPPAWA	GO-20-05	6247.0	0.0	0.0	235949.2			63582.0	0.0	0.0	2401492.2		
APACHE	ELMORE	GO-76-05	5020.6	0.0	0.0	204338.4			52244.0	0.0	0.0	2099013.6		
	KINGSGATE		10608.6	0.0	0.0	401005.1			100598.0	0.0	0.0	3802975.2		
	MONCHY		30649.6	0.0	0.0	1149360.0			301454.6	0.0	0.0	11430931.3		
TOTAL APACHE			46278.8			1754703.5			454296.6			17332920.1		
AVENIR TRADING	KINGSGATE	GO-14-06	0.0	0.0	0.0	0.0			34499.0	0.0	0.0	1305787.1		
AVISTA CORP	HUNTINGDON	GO-89-04	10988.8	0.0	0.0	420321.6			102875.2	0.0	0.0	3934976.4		
	KINGSGATE		85254.1	0.0	0.0	3226867.6			983843.5	0.0	0.0	37246884.1		
TOTAL AVISTA CORP			96242.9			3647189.2			1086718.7			41181860.5		
AVISTA ENERGY	CARDSTON	GO-90-05	966.8	0.0	0.0	37279.8			11153.6	0.0	0.0	424228.9		
	HUNTINGDON		47123.7	0.0	0.0	1802481.5			291519.6	0.0	0.0	11097032.2		
	KINGSGATE		29741.8	0.0	0.0	1125727.1			338332.0	0.0	0.0	12849468.0		
TOTAL AVISTA ENERGY			77832.3			2965488.4			641005.2			24370729.1		
BEAR PAW	NORTH PORTAL	GO-73-05	0.0	0.0	0.0	0.0			114.0	0.0	0.0	5855.0		
BOISE WHITE PAPER	SPRAGUE	GO-65-04	7331.8	0.0	0.0	272915.3			84016.4	0.0	0.0	3133684.0		
BONAVISTA PETROLEUM	ADEN	GO-119-05	620.8	0.0	0.0	26079.8			7309.8	0.0	0.0	318011.2		
BP CANADA	ADEN	GO-91-05	946.4	0.0	0.0	34430.0			14616.4	0.0	0.0	538230.6		
	CARDSTON		720.8	0.0	0.0	27851.7			36886.8	0.0	0.0	1405434.7		
	CHIPPAWA		26675.3	0.0	0.0	995789.0			516876.4	0.0	0.0	19425413.2		
	ELMORE		120309.3	0.0	0.0	5137207.2			1385844.6	0.0	0.0	56719616.2		
	EMERSON		193749.8	0.0	0.0	7215242.9			1955202.1	0.0	0.0	72928491.7		
	IROQUOIS		126213.9	0.0	0.0	4698943.4			1211993.8	0.0	0.0	45192646.7		
	KINGSGATE		120957.8	0.0	0.0	4577043.2			494622.2	0.0	0.0	18757710.6		
	MONCHY		525088.6	0.0	0.0	19690822.5			4747649.0	0.0	0.0	178492946.1		
	NAPIERVILLE		0.0	0.0	0.0	0.0			2866.3	0.0	0.0	106998.3		
	NIAGARA FALLS		69137.9	0.0	0.0	2580917.9			866776.0	0.0	0.0	32533451.1		
	SPRAGUE		0.0	0.0	0.0	0.0			52.9	0.0	0.0	1999.6		
	ST CLAIR		12401.0	0.0	0.0	462557.3			58280.0	0.0	0.0	2178348.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2006
MOIS: Août 2006

MONTH: November 2005
MOIS: Novembre 2005

TO / À: August 2006 / Août 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
BP CANADA	ST STEPHEN	GO-91-05	0.0	0.0	0.0	0.0			8464.3	0.0	0.0	319950.5		
TOTAL BP CANADA			1196200.8			45420805.2			11300130.8			428601237.3		
BREEZE/HARVEST	MONCHY	GO-86-04	186.3	0.0	0.0	6650.9			1686.1	0.0	0.0	60193.8		
BURLINGTON MARKETING	ELMORE	GO-90-04	77080.0	0.0	0.0	3081658.4			794556.7	0.0	0.0	31871041.8		
	KINGSGATE		40327.0	0.0	0.0	1612273.4			337160.9	0.0	0.0	13270353.4		
	MONCHY		46621.7	0.0	0.0	1863935.5			461689.0	0.0	0.0	18260497.2		
	NIAGARA FALLS		12322.9	0.0	0.0	492669.5			112666.8	0.0	0.0	4424220.3		
TOTAL BURLINGTON MARKETING			176351.6			7050536.9			1706073.4			67826112.6		
CALPINE CANADA	KINGSGATE	GO-81-05	76641.3	0.0	0.0	2900106.8			597531.7	0.0	0.0	22617893.3		
CALPINE ENERGY	EAST HEREFORD	GO-79-05	40842.0	0.0	0.0	1538926.6			435515.0	0.0	0.0	16410205.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			45372.0	0.0	0.0	1709617.0		
TOTAL CALPINE ENERGY			40842.0			1538926.6			480887.0			18119822.3		
CANADA IMP.OIL	ST STEPHEN	GO-34-04	0.0	0.0	0.0	0.0			188921.5	0.0	0.0	7650271.4		
		GO-37-06	28183.1	0.0	0.0	1139160.9			56457.7	0.0	0.0	2283716.6		
TOTAL CANADA IMP.OIL			28183.1			1139160.9			245379.2			9933988.1		
CARGILL GAS MKT LTD	EMERSON	GO-98-05	13342.4	0.0	0.0	496871.0			130841.6	0.0	0.0	4872541.4		
	IROQUOIS		76996.6	0.0	0.0	2901231.9			769123.9	0.0	0.0	28982627.7		
TOTAL CARGILL GAS MKT LTD			90339.0			3398102.9			899965.5			33855169.1		
CARGILL, INC.	CHIPPAWA	GO-44-05	0.0	0.0	0.0	0.0			1590.6	0.0	0.0	59926.8		
	EAST HEREFORD		8431.3	0.0	0.0	313981.6			38439.0	0.0	0.0	1445492.5		
	EMERSON		73249.2	0.0	0.0	2727800.3			535593.7	0.0	0.0	19945493.4		
	HUNTINGDON		22395.5	0.0	0.0	834008.5			242876.2	0.0	0.0	9044710.1		
	IROQUOIS		115714.2	0.0	0.0	4313392.1			971899.1	0.0	0.0	36574374.4		
	KINGSGATE		103131.3	0.0	0.0	3901992.0			462285.8	0.0	0.0	17513948.1		
	MONCHY		457319.8	0.0	0.0	17122052.7			2456440.4	0.0	0.0	91969125.2		
	NIAGARA FALLS		29584.5	0.0	0.0	1116814.9			157164.6	0.0	0.0	5932963.7		
	ST CLAIR		0.0	0.0	0.0	0.0			110.4	0.0	0.0	4111.3		
TOTAL CARGILL, INC.			809825.8			30330042.2			4866399.8			182490145.5		
CHEHALIS POWER	HUNTINGDON	GO-05-05	48513.0	0.0	0.0	1851256.1			167207.2	0.0	0.0	6380627.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: August 2006 / Août 2006 — MONTH: MOIS: November 2005 / Novembre 2005 TO / À August 2006 / Août 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CHEVRON CAN.	ELMORE	GO-122-05	0.0	0.0	0.0	0.0			223361.8	0.0	0.0	9358859.8		
		GO-123-03	0.0	0.0	0.0	0.0			63047.9	0.0	0.0	2641707.1		
	KINGSGATE	GO-122-05	34717.1	0.0	0.0	1438691.2			52536.1	0.0	0.0	2116687.4		
	MONCHY		589.4	0.0	0.0	22102.5			160205.7	0.0	0.0	6009279.4		
		GO-123-03	0.0	0.0	0.0	0.0			87062.5	0.0	0.0	3309347.5		
TOTAL CHEVRON CAN.			35306.5			1460793.7			586214.0			23435881.2		
CINERGY	CHIPPAWA	GO-83-05	0.0	0.0	0.0	0.0			299.3	0.0	0.0	11163.9		
	EMERSON		0.0	0.0	0.0	0.0			92189.9	0.0	0.0	3437130.2		
	IROQUOIS		0.0	0.0	0.0	0.0			69070.5	0.0	0.0	2575566.9		
	MONCHY		0.0	0.0	0.0	0.0			100060.3	0.0	0.0	3759863.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			86898.0	0.0	0.0	3248410.7		
	ST CLAIR		0.0	0.0	0.0	0.0			1692.6	0.0	0.0	63083.2		
TOTAL CINERGY			0.0			0.0			350210.6			13095218.7		
CNR LTD.	ELMORE	GO-1-04	0.0	0.0	0.0	0.0			116646.7	0.0	0.0	5254122.3		
		GO-136-05	37694.0	0.0	0.0	1642704.6			255724.4	0.0	0.0	10763918.8		
	KINGSGATE	GO-1-04	0.0	0.0	0.0	0.0			36884.1	0.0	0.0	1399020.0		
		GO-136-05	22447.9	0.0	0.0	853244.6			120831.5	0.0	0.0	4593255.0		
	MONCHY	GO-1-04	0.0	0.0	0.0	0.0			158172.3	0.0	0.0	6006436.0		
		GO-136-05	52390.8	0.0	0.0	1966226.7			352975.2	0.0	0.0	13266305.6		
TOTAL CNR LTD.			112532.7			4462175.9			1041234.2			41283057.5		
CONCORD ENERGY	HUNTINGDON	GO-54-04	686.8	0.0	0.0	26373.1			4096.3	0.0	0.0	157297.9		
	KINGSGATE		0.0	0.0	0.0	0.0			9121.3	0.0	0.0	345657.1		
TOTAL CONCORD ENERGY			686.8			26373.1			13217.6			502955.1		
CONOCOPHILLIPS	CHIPPAWA	GO-44-06	17239.3	0.0	0.0	644232.6			29891.9	0.0	0.0	1117186.8		
		GO-49-04	0.0	0.0	0.0	0.0			217376.4	0.0	0.0	8135824.7		
	EAST HEREFORD	GO-44-06	2345.4	0.0	0.0	87647.6			8629.8	0.0	0.0	322558.5		
		GO-49-04	0.0	0.0	0.0	0.0			571.2	0.0	0.0	21442.8		
	EMERSON	GO-44-06	51921.2	0.0	0.0	1940295.2			93102.3	0.0	0.0	3479644.8		
		GO-49-04	0.0	0.0	0.0	0.0			962267.0	0.0	0.0	36013814.1		
	HUNTINGDON	GO-44-06	2258.6	0.0	0.0	84403.9			4421.9	0.0	0.0	165268.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2006
MOIS: Août 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CONOCOPHILLIPS	HUNTINGDON	GO-49-04	0.0	0.0	0.0	0.0		
	IROQUOIS	GO-44-06	111751.5	0.0	0.0	4176153.4		
		GO-49-04	0.0	0.0	0.0	0.0		
	KINGSGATE		0.0	0.0	0.0	0.0		
	MONCHY	GO-44-06	16994.5	0.0	0.0	635084.4		
		GO-49-04	0.0	0.0	0.0	0.0		
	NIAGARA FALLS	GO-44-06	66376.8	0.0	0.0	2480500.9		
		GO-49-04	0.0	0.0	0.0	0.0		
	ST CLAIR		0.0	0.0	0.0	0.0		
TOTAL CONOCOPHILLIPS			268887.3			10048318.1		
CONOCOPHILLIPS CANAD	ELMORE	GO-18-04	0.0	0.0	0.0	0.0		
		GO-6-06	48949.4	0.0	0.0	1980003.3		
	MONCHY		19056.0	0.0	0.0	712122.7		
TOTAL CONOCOPHILLIPS CANAD			68005.4			2692126.0		
CONOCOPHILLIPS WSTRN	ELMORE	GO-19-04	0.0	0.0	0.0	0.0		
		GO-7-06	51377.1	0.0	0.0	2070497.1		
TOTAL CONOCOPHILLIPS WSTRN			51377.1			2070497.1		
CONSTELLATION	CHIPPAWA	GO-71-05	14484.0	0.0	0.0	540687.7		
	EAST HEREFORD		26303.0	0.0	0.0	979523.8		
	ELMORE		67300.0	0.0	0.0	2644889.9		
	EMERSON		3284.5	0.0	0.0	122303.7		
	IROQUOIS		4769.9	0.0	0.0	177583.4		
	KINGSGATE		529.4	0.0	0.0	20122.5		
	MONCHY		22185.4	0.0	0.0	832618.0		
	NIAGARA FALLS		78262.7	0.0	0.0	2921546.7		
	ST CLAIR		0.0	0.0	0.0	0.0		
TOTAL CONSTELLATION			217118.9			8239275.8		
CONSTELLATION NEWEN	KINGSGATE	GO-74-05	11080.0	0.0	0.0	421161.9		
CORAL ENERGY	CHIPPAWA	GO-94-04	6992.7	0.0	0.0	261037.5		

MONTH: November 2005 TO August 2006
MOIS: Novembre 2005 À Août 2006

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
73216.4	0.0	0.0	2739921.2		
189692.0	0.0	0.0	7089569.4		
355941.2	0.0	0.0	13320511.9		
37.1	0.0	0.0	1387.5		
31837.5	0.0	0.0	1189915.8		
403667.6	0.0	0.0	15108001.1		
120473.4	0.0	0.0	4502631.9		
355681.9	0.0	0.0	13311496.8		
6819.7	0.0	0.0	254997.5		
2853627.3			106774172.8		
193327.5	0.0	0.0	7820097.5		
312462.5	0.0	0.0	12639108.4		
38778.2	0.0	0.0	1451705.2		
544568.2			21910911.1		
269265.4	0.0	0.0	10851395.4		
260489.5	0.0	0.0	10497726.7		
529754.9			21349122.1		
115577.5	0.0	0.0	4338908.6		
152121.1	0.0	0.0	5676611.5		
664667.7	0.0	0.0	26156317.4		
85059.2	0.0	0.0	3173914.7		
117123.5	0.0	0.0	4369261.6		
13811.9	0.0	0.0	523663.9		
119535.3	0.0	0.0	4495725.2		
870562.1	0.0	0.0	32711493.0		
4761.0	0.0	0.0	178459.5		
2143219.4			81624355.3		
97752.0	0.0	0.0	3711939.0		
220135.5	0.0	0.0	8296654.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2006
MOIS: Août 2006

MONTH: November 2005
MOIS: Novembre 2005

TO August 2006
À Août 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CORAL ENERGY	CORNWALL	GO-94-04	909.2	0.0	0.0	33849.5			8884.0	0.0	0.0	332165.5		
	EAST HEREFORD		14323.7	0.0	0.0	533414.6			101001.5	0.0	0.0	3769142.1		
	ELMORE		51.3	0.0	0.0	2051.0			2978.0	0.0	0.0	116993.9		
	EMERSON		239731.0	0.0	0.0	8925185.0			2223784.3	0.0	0.0	82983717.8		
	HUNTINGDON		1531.1	0.0	0.0	58564.6			80718.8	0.0	0.0	3071700.1		
	IROQUOIS		55965.2	0.0	0.0	2083584.4			728836.1	0.0	0.0	27203413.6		
	KINGSGATE		38308.6	0.0	0.0	1449597.4			152440.7	0.0	0.0	5765347.2		
	MONCHY		19624.9	0.0	0.0	735933.8			368398.7	0.0	0.0	13834842.5		
	NAPIERVILLE		39.6	0.0	0.0	1473.5			927.3	0.0	0.0	34607.9		
	NIAGARA FALLS		98724.1	0.0	0.0	3685370.8			808944.5	0.0	0.0	30357786.7		
	ST CLAIR		5717.9	0.0	0.0	213277.7			81853.7	0.0	0.0	3064816.8		
	ST STEPHEN		91662.8	0.0	0.0	3464853.8			776507.8	0.0	0.0	29151424.7		
TOTAL CORAL ENERGY			573582.1			21448193.5			5555410.9			207982613.6		
DEVON CANADA CORP.	KINGSGATE	GO-48-04	14653.4	0.0	0.0	554631.2			136281.3	0.0	0.0	5158843.6		
DIRECT ENERGY	ELMORE	GO-43-04	0.0	0.0	0.0	0.0			23787.7	0.0	0.0	932767.7		
		GO-51-06	6012.0	0.0	0.0	235069.2			6012.0	0.0	0.0	235069.2		
	EMERSON	GO-43-04	0.0	0.0	0.0	0.0			2623.8	0.0	0.0	97710.0		
	IROQUOIS		0.0	0.0	0.0	0.0			5093.9	0.0	0.0	189595.0		
		GO-51-06	1757.4	0.0	0.0	65410.0			1757.4	0.0	0.0	65410.0		
	NIAGARA FALLS	GO-43-04	0.0	0.0	0.0	0.0			509.0	0.0	0.0	18944.0		
		GO-51-06	191.0	0.0	0.0	7110.0			191.0	0.0	0.0	7110.0		
TOTAL DIRECT ENERGY			7960.4			307589.2			39974.8			1546605.9		
DOMINION EXPLORATION	ELMORE	GO-103-04	19886.1	0.0	0.0	770785.2			216930.9	0.0	0.0	8295712.7		
DTE ENERGY TRADING	IROQUOIS	GO-67-04	0.0	0.0	0.0	0.0			92047.0	0.0	0.0	3473853.9		
DUKE CANADA CORP	ELMORE	GO-52-05	0.0	0.0	0.0	0.0			68856.4	0.0	0.0	2776289.2		
	HUNTINGDON		0.0	0.0	0.0	0.0			10669.3	0.0	0.0	399838.5		
	IROQUOIS		0.0	0.0	0.0	0.0			42676.3	0.0	0.0	1605353.8		
	KINGSGATE		0.0	0.0	0.0	0.0			587502.1	0.0	0.0	22231534.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2006
MOIS: Août 2006

MONTH: November 2005 TO August 2006
MOIS: Novembre 2005 À Août 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL DUKE CANADA CORP			0.0			0.0			709704.1			27013016.0		
DUKE ENERGY	ST STEPHEN	GO-78-04	43068.6	0.0	0.0	1611625.4			293862.3	0.0	0.0	11176014.1		
DYNEGY	CHIPPAWA	GO-28-05	21986.0	0.0	0.0	817879.2			74756.7	0.0	0.0	2780949.3		
	IROQUOIS		0.0	0.0	0.0	0.0			4849.1	0.0	0.0	180386.5		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			351.7	0.0	0.0	13083.2		
TOTAL DYNEGY			21986.0			817879.2			79957.5			2974419.1		
EAGLE CANADA	MONCHY	GO-91-04	0.0	0.0	0.0	0.0			12066.2	0.0	0.0	451879.2		
EL PASO MARKETING	NIAGARA FALLS	GO-102-05	39427.0	0.0	0.0	1471810.0			385116.0	0.0	0.0	14431210.5		
EMERA ENERGY INC.	ST STEPHEN	GO-10-04	0.0	0.0	0.0	0.0			610168.7	0.0	0.0	24389052.4		
		GO-23-06	104136.5	0.0	0.0	4208155.9			300076.8	0.0	0.0	11608126.1		
TOTAL EMERA ENERGY INC.			104136.5			4208155.9			910245.5			35997178.5		
ENBRIDGE GAS DIST	ELMORE	GO-61-04	48246.5	0.0	0.0	1949641.1			506720.4	0.0	0.0	20257851.4		
ENBRIDGE GAS SERVICE	ELMORE	GO-69-05	31176.9	0.0	0.0	1266717.5			320230.6	0.0	0.0	13006170.4		
	EMERSON		220.8	0.0	0.0	8222.6			6087.9	0.0	0.0	229372.2		
TOTAL ENBRIDGE GAS SERVICE			31397.7			1274940.1			326318.5			13235542.6		
ENCANA CORPORATION	ADEN	GO-125-05	18912.6	0.0	0.0	685770.8			154640.5	0.0	0.0	5625380.6		
		GO-128-03	0.0	0.0	0.0	0.0			42620.2	0.0	0.0	1568176.6		
	ELMORE	GO-125-05	61118.3	0.0	0.0	2517462.7			503933.7	0.0	0.0	20779520.8		
		GO-128-03	0.0	0.0	0.0	0.0			126026.6	0.0	0.0	5155190.5		
	EMERSON	GO-125-05	0.0	0.0	0.0	0.0			242.0	0.0	0.0	9019.3		
	MONCHY		15127.8	0.0	0.0	567292.5			122721.6	0.0	0.0	4603515.3		
		GO-128-03	0.0	0.0	0.0	0.0			22954.7	0.0	0.0	867090.4		
TOTAL ENCANA CORPORATION			95158.7			3770526.0			973139.3			38607893.4		
ENCO GAS	HUNTINGDON	GO-81-04	0.0	0.0	0.0	0.0			86339.0	0.0	0.0	3287063.8		
ENERGETIX, INC	CHIPPAWA	GO-109-05	2827.4	0.0	0.0	105546.8			87017.9	0.0	0.0	3273832.1		
ESPRIT EXPLORATION	ADEN	GO-80-04	145.3	0.0	0.0	5896.3			1369.4	0.0	0.0	54800.1		
GIBSON ENERGY	EMERSON	GO-127-05	1871.2	0.0	0.0	69664.8			12849.3	0.0	0.0	478992.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2006
MOIS: Août 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
GIBSON ENERGY	MONCHY	GO-127-05	933.0	0.0	0.0	34996.8		
TOTAL GIBSON ENERGY			2804.2			104661.6		
GOLDENDALE ENERGY	HUNTINGDON	GO-35-05	0.0	0.0	0.0	0.0		
HUNT OIL	ELMORE	GO-18-05	8060.0	0.0	0.0	317402.8		
HUSKY ENERGY	CHIPPAWA	GO-32-05	1645.9	0.0	0.0	61559.0		
	EAST HEREFORD		128.0	0.0	0.0	4786.0		
	ELMORE		20929.3	0.0	0.0	830683.9		
	EMERSON		20107.7	0.0	0.0	753023.7		
	IROQUOIS		4372.6	0.0	0.0	163534.0		
	KINGSGATE		10487.3	0.0	0.0	396944.3		
	MONCHY		150115.0	0.0	0.0	5629312.5		
	NIAGARA FALLS		1396.2	0.0	0.0	52419.0		
	ST CLAIR		0.0	0.0	0.0	0.0		
TOTAL HUSKY ENERGY			209182.0			7892262.4		
HYDRO-QUEBEC	ST STEPHEN	GO-10-05	21849.0	0.0	0.0	883080.4		
IGI RESOURCES	HUNTINGDON	GO-13-06	97169.6	0.0	0.0	3692444.8		
		GO-133-03	0.0	0.0	0.0	0.0		
	KINGSGATE	GO-13-06	0.0	0.0	0.0	0.0		
		GO-133-03	0.0	0.0	0.0	0.0		
TOTAL IGI RESOURCES			97169.6			3692444.8		
INDECK/YERKES	NIAGARA FALLS	GO-45-04	0.0	0.0	0.0	0.0		
		GO-61-06	10571.2	0.0	0.0	399062.8		
TOTAL INDECK/YERKES			10571.2			399062.8		
INTALCO	HUNTINGDON	GO-4-05	1887.5	0.0	0.0	71743.9		
LOUIS DREYFUS	EMERSON	GO-50-05	2182.9	0.0	0.0	81356.7		
	HUNTINGDON		5599.4	0.0	0.0	214177.1		
	KINGSGATE		19171.8	0.0	0.0	725652.6		
	NIAGARA FALLS		8751.3	0.0	0.0	327036.1		
TOTAL LOUIS DREYFUS			35705.4			1348222.4		

MONTH: November 2005 TO August 2006
MOIS: Novembre 2005 À Août 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
GIBSON ENERGY	MONCHY	7166.6	0.0	0.0	268696.8		
TOTAL GIBSON ENERGY		20015.9			747689.7		
GOLDENDALE ENERGY	HUNTINGDON	15634.7	0.0	0.0	598340.0		
HUNT OIL	ELMORE	82644.4	0.0	0.0	3254536.6		
HUSKY ENERGY	CHIPPAWA	53504.8	0.0	0.0	2005061.8		
	EAST HEREFORD	625.3	0.0	0.0	23424.1		
	ELMORE	224317.5	0.0	0.0	8723563.8		
	EMERSON	203787.5	0.0	0.0	7633750.9		
	IROQUOIS	25912.9	0.0	0.0	970606.5		
	KINGSGATE	47113.7	0.0	0.0	1786216.0		
	MONCHY	1555410.8	0.0	0.0	58479535.7		
	NIAGARA FALLS	48800.9	0.0	0.0	1828611.8		
	ST CLAIR	422.6	0.0	0.0	15826.4		
TOTAL HUSKY ENERGY		2159896.0			81466597.1		
HYDRO-QUEBEC	ST STEPHEN	235459.9	0.0	0.0	9538008.6		
IGI RESOURCES	HUNTINGDON	698599.6	0.0	0.0	26546784.8		
		221404.7	0.0	0.0	8413378.6		
	KINGSGATE	8544.3	0.0	0.0	323487.2		
		17724.9	0.0	0.0	671226.3		
TOTAL IGI RESOURCES		946273.5			35954876.9		
INDECK/YERKES	NIAGARA FALLS	93094.8	0.0	0.0	3506134.3		
		10571.2	0.0	0.0	399062.8		
TOTAL INDECK/YERKES		103666.0			3905197.1		
INTALCO	HUNTINGDON	21268.1	0.0	0.0	807253.2		
LOUIS DREYFUS	EMERSON	26506.3	0.0	0.0	989835.6		
	HUNTINGDON	45567.1	0.0	0.0	1737745.7		
	KINGSGATE	140881.5	0.0	0.0	5344535.8		
	NIAGARA FALLS	8751.3	0.0	0.0	327036.1		
TOTAL LOUIS DREYFUS		221706.2			8399153.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH / MOIS: August 2006 / Août 2006

MONTH / MOIS: November 2005 / Novembre 2005 TO / À August 2006 / Août 2006

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / VOLUME AUTORISÉ	% OF AUTH / % RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG PRICE / PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME / VOLUME AUTORISÉ	% OF AUTH / % RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG PRICE / PRIX MOYEN
MEAD CORPORATION	CORNWALL	GO-107-04	899.4	0.0	0.0	33682.5			7980.6	0.0	0.0	298873.5		
MERRILL LYNH COM CDA	IROQUOIS	GO-58-04	12277.3	0.0	0.0	457206.7			149757.9	0.0	0.0	5576984.4		
	ST STEPHEN		701.8	0.0	0.0	26135.0			5214.7	0.0	0.0	194195.4		
TOTAL MERRILL LYNH COM CDA			12979.1			483341.7			154972.6			5771179.9		
MIDDLETON ENERGY	MONCHY	GO-56-05	0.0	0.0	0.0	0.0			1693.1	0.0	0.0	64356.9		
	SIERRA		497.5	0.0	0.0	18506.5			5049.0	0.0	0.0	184161.6		
TOTAL MIDDLETON ENERGY			497.5			18506.5			6742.1			248518.5		
MINNESOTA ENERGY	SPRAGUE	GO-48-06	808.0	0.0	0.0	30243.4			1882.0	0.0	0.0	67433.4		
MONTANA-DAKOTA	MONCHY	GO-24-05	1382.6	0.0	0.0	51861.3			23670.5	0.0	0.0	887433.8		
NATIONAL FUEL	CHIPPAWA	GO-34-06	6167.0	0.0	0.0	231460.8			36024.5	0.0	0.0	1347827.0		
		GO-5-04	0.0	0.0	0.0	0.0			2795.2	0.0	0.0	104775.4		
	NAPIERVILLE	GO-34-06	16.6	0.0	0.0	620.3			35.2	0.0	0.0	1318.7		
	NIAGARA FALLS		17296.1	0.0	0.0	646355.2			118716.5	0.0	0.0	4366175.6		
TOTAL NATIONAL FUEL			23479.7			877436.4			155573.5			5819797.8		
NATIONAL FUEL GAS	CHIPPAWA	GO-11-05	0.0	0.0	0.0	0.0			1011.7	0.0	0.0	38042.3		
	NIAGARA FALLS		3777.5	0.0	0.0	142789.5			125694.6	0.0	0.0	4747743.4		
TOTAL NATIONAL FUEL GAS			3777.5			142789.5			126698.3			4785785.6		
NEXEN INC	CHIPPAWA	GO-76-04	2649.0	0.0	0.0	99260.5			14367.6	0.0	0.0	540100.1		
	EAST HEREFORD		0.0	0.0	0.0	0.0			262.4	0.0	0.0	9784.3		
	ELMORE		14394.7	0.0	0.0	575768.0			160496.4	0.0	0.0	6029775.9		
	EMERSON		8877.1	0.0	0.0	350602.1			137051.0	0.0	0.0	5117977.5		
	HUNTINGDON		518.6	0.0	0.0	20617.6			92964.7	0.0	0.0	3596434.2		
	IROQUOIS		12498.4	0.0	0.0	469158.4			107648.3	0.0	0.0	4168640.1		
	KINGSGATE		36179.7	0.0	0.0	1369288.0			145058.4	0.0	0.0	5489912.4		
	MONCHY		14803.8	0.0	0.0	555126.5			191420.4	0.0	0.0	7226478.2		
	NIAGARA FALLS		13850.2	0.0	0.0	517047.0			162056.2	0.0	0.0	6120956.2		
	ST CLAIR		4138.2	0.0	0.0	153238.9			59164.3	0.0	0.0	2211385.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2006
MOIS: Août 2006

MONTH: November 2005
MOIS: Novembre 2005

TO / À: August 2006 / Août 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL NEXEN INC.			575239.7			21893149.0			6747749.9			257093973.7		
NJR ENERGY	IROQUOIS	GO-17-06	8752.2	0.0	0.0	327069.7			34696.3	0.0	0.0	1297722.6		
		GO-24-04	0.0	0.0	0.0	0.0			83946.0	0.0	0.0	3142237.1		
	NIAGARA FALLS	GO-17-06	58789.4	0.0	0.0	2196959.8			200736.2	0.0	0.0	7507292.0		
		GO-24-04	0.0	0.0	0.0	0.0			103107.0	0.0	0.0	3858022.7		
	ST CLAIR	GO-17-06	0.0	0.0	0.0	0.0			22611.0	0.0	0.0	845887.6		
		GO-24-04	0.0	0.0	0.0	0.0			22724.8	0.0	0.0	850069.8		
TOTAL NJR ENERGY			67541.6			2524029.5			467821.3			17501231.8		
NW NATURAL GAS	HUNTINGDON	GO-115-05	48318.2	0.0	0.0	1805651.1			555327.4	0.0	0.0	21140279.3		
	KINGSGATE		4324.0	0.0	0.0	163620.2			77079.0	0.0	0.0	2944541.3		
TOTAL NW NATURAL GAS			52642.2			1969271.2			632406.4			24084820.6		
NYSEG	CHIPPAWA	GO-57-04	0.0	0.0	0.0	0.0			46990.3	0.0	0.0	1759032.6		
	IROQUOIS		0.0	0.0	0.0	0.0			5345.2	0.0	0.0	200191.1		
	NAPIERVILLE		0.0	0.0	0.0	0.0			22709.7	0.0	0.0	849890.4		
TOTAL NYSEG			0.0			0.0			75045.2			2809114.1		
NYSEG SOLUTIONS	CHIPPAWA	GO-137-05	16.7	0.0	0.0	624.5			315.8	0.0	0.0	11870.0		
		GO-3-04	0.0	0.0	0.0	0.0			238.7	0.0	0.0	8992.9		
TOTAL NYSEG SOLUTIONS			16.7			624.5			554.5			20862.9		
OMIMEX CANADA	REAGAN FIELD	GO-106-05	703.1	0.0	0.0	30634.1			6164.3	0.0	0.0	267093.1		
ONEOK ENERGY	KINGSGATE	GO-68-05	0.0	0.0	0.0	0.0			424.9	0.0	0.0	16142.0		
	MONCHY		23964.2	0.0	0.0	898657.5			399279.0	0.0	0.0	15149056.9		
TOTAL ONEOK ENERGY			23964.2			898657.5			399703.9			15165198.8		
OXY ENERGY CANADA	HUNTINGDON	GO-54-05	18366.9	0.0	0.0	702533.9			134262.1	0.0	0.0	5135525.3		
	KINGSGATE		63240.3	0.0	0.0	2393013.0			153532.7	0.0	0.0	5823033.3		
	MONCHY		0.0	0.0	0.0	0.0			33336.6	0.0	0.0	1263059.4		
TOTAL OXY ENERGY CANADA			81607.2			3095546.9			321131.4			12221618.0		
PACIFIC GAS & ELEC	KINGSGATE	GO-84-05	442049.7	0.0	0.0	16727160.7			4798561.4	0.0	0.0	181635911.8		
PACIFICORP ENERGY	CARDSTON	GO-7-04	0.0	0.0	0.0	0.0			136.8	0.0	0.0	5273.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

			MONTH: MOIS: August 2006 Août 2006						MONTH: MOIS: November 2005 Novembre 2005			TO À August 2006 Août 2006		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LICENCE	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PACIFICORP ENERGY	ELMORE	GO-7-04	0.0	0.0	0.0	0.0			626943.3	0.0	0.0	26355531.1		
	EMERSON		0.0	0.0	0.0	0.0			103.3	0.0	0.0	3915.1		
	KINGSGATE		0.0	0.0	0.0	0.0			269680.0	0.0	0.0	10211304.7		
TOTAL PACIFICORP ENERGY			0.0			0.0			896863.4			36576024.5		
PERC CANADA, INC.	IROQUOIS	GO-15-06	3865.3	0.0	0.0	143982.4			11058.4	0.0	0.0	411925.4		
	NIAGARA FALLS		21865.4	0.0	0.0	814486.2			93325.1	0.0	0.0	3476360.0		
	ST CLAIR	GO-126-03	0.0	0.0	0.0	0.0			11198.1	0.0	0.0	428663.3		
TOTAL PERC CANADA, INC.			25730.7			958468.6			115581.6			4316948.6		
PETRO-CANADA	ELMORE	GO-111-05	87357.1	0.0	0.0	3497778.4			878397.6	0.0	0.0	35137176.9		
	KINGSGATE		24654.9	0.0	0.0	933187.9			242799.7	0.0	0.0	9200730.2		
	MONCHY		53534.4	0.0	0.0	2007540.0			525049.2	0.0	0.0	19744073.3		
TOTAL PETRO-CANADA			165546.4			6438506.3			1646246.5			64081980.5		
PIONEER	ELMORE	GO-71-04	80100.1	0.0	0.0	3290044.8			823530.0	0.0	0.0	33660471.0		
PORTLAND G.E.	KINGSGATE	GO-93-05	33171.0	0.0	0.0	1258839.5			184673.0	0.0	0.0	6998153.7		
POWEREX	ELMORE	GO-2-05	20173.5	0.0	0.0	777890.2			60815.8	0.0	0.0	2375725.0		
	HUNTINGDON		4275.4	0.0	0.0	163534.1			10483.3	0.0	0.0	400922.0		
	KINGSGATE		5203.9	0.0	0.0	197800.2			46019.0	0.0	0.0	1743049.1		
	MONCHY		0.0	0.0	0.0	0.0			74585.3	0.0	0.0	2795990.1		
TOTAL POWEREX			29652.8			1139224.5			191903.4			7315686.2		
PPM ENERGY CANADA	ELMORE	GO-11-06	150291.2	0.0	0.0	6354311.8			925775.1	0.0	0.0	38828348.8		
	KINGSGATE		94066.2	0.0	0.0	3565109.1			480154.1	0.0	0.0	18208648.7		
TOTAL PPM ENERGY CANADA			244357.4			9919420.9			1405929.2			57036997.4		
PRAIRIE SCHOONER	ADEN	GO-64-05	1423.3	0.0	0.0	51964.7			14356.5	0.0	0.0	530658.3		
PROGAS	ELMORE	GO-16-05	70362.2	0.0	0.0	2685021.5			724868.3	0.0	0.0	27661316.6		
	EMERSON		2402.1	0.0	0.0	89115.9			70860.2	0.0	0.0	2665718.1		
	NIAGARA FALLS		41562.3	0.0	0.0	1568976.8			347526.0	0.0	0.0	13119106.5		
TOTAL PROGAS			114326.6			4343114.3			1143254.5			43446141.2		
PUGET SOUND	HUNTINGDON	GO-132-03	0.0	0.0	0.0	0.0			501711.7	0.0	0.0	19190472.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

			MONTH: MOIS: August 2006 Août 2006						MONTH: MOIS: November 2005 Novembre 2005				TO À August 2006 Août 2006	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PUGET SOUND	HUNTINGDON	GO-9-06	95033.8	0.0	0.0	3635042.9			523365.1	0.0	0.0	20018715.1		
	KINGSGATE	GO-132-03	0.0	0.0	0.0	0.0			251796.5	0.0	0.0	9532492.9		
		GO-9-06	66912.1	0.0	0.0	2542659.8			359163.5	0.0	0.0	13607697.9		
TOTAL PUGET SOUND			161945.9			6177702.7			1636036.8			62349378.4		
REGENT RESOURCES	REAGAN FIELD	GO-79-04	507.6	0.0	0.0	17766.0			5659.9	0.0	0.0	198810.8		
RELIANT ENERGY INC.	NIAGARA FALLS	GO-124-03	0.0	0.0	0.0	0.0			23680.8	0.0	0.0	891311.1		
		GO-128-05	0.0	0.0	0.0	0.0			25204.1	0.0	0.0	949551.7		
TOTAL RELIANT ENERGY INC.			0.0			0.0			48884.9			1840862.8		
REYNOLDS METAL COMP.	CORNWALL	GO-104-05	1145.1	0.0	0.0	42620.6			13440.6	0.0	0.0	501507.8		
RG&E	CHIPPAWA	GO-100-05	9119.4	0.0	0.0	344439.7			319611.9	0.0	0.0	12071741.6		
SDG&E	KINGSGATE	GO-66-04	0.0	0.0	0.0	0.0			307852.9	0.0	0.0	11696333.6		
SELECT ENERGY NEW YK	CHIPPAWA	GO-72-04	0.0	0.0	0.0	0.0			5631.9	0.0	0.0	215645.5		
SELKIRK	IROQUOIS	GO-125-03	0.0	0.0	0.0	0.0			26326.2	0.0	0.0	987232.5		
		GO-129-05	10305.6	0.0	0.0	385429.5			101800.9	0.0	0.0	3814129.5		
TOTAL SELKIRK			10305.6			385429.5			128127.1			4801362.0		
SEMINOLE	ADEN	GO-26-05	230.1	0.0	0.0	8444.7			2409.6	0.0	0.0	87813.9		
	ELMORE		558.5	0.0	0.0	22535.5			4357.4	0.0	0.0	176289.0		
TOTAL SEMINOLE			788.6			30980.1			6767.0			264102.9		
SETC	CHIPPAWA	GO-112-03	0.0	0.0	0.0	0.0			3100.0	0.0	0.0	116498.0		
		GO-85-05	11609.0	0.0	0.0	433364.0			69474.0	0.0	0.0	2600249.7		
	EMERSON	GO-112-03	0.0	0.0	0.0	0.0			21953.0	0.0	0.0	819505.5		
		GO-85-05	0.0	0.0	0.0	0.0			127904.0	0.0	0.0	4772204.6		
	HUNTINGDON	GO-112-03	0.0	0.0	0.0	0.0			22635.0	0.0	0.0	847001.7		
		GO-85-05	24574.0	0.0	0.0	918330.4			178398.0	0.0	0.0	6676733.8		
	IROQUOIS	GO-112-03	0.0	0.0	0.0	0.0			73487.0	0.0	0.0	2740330.3		
		GO-85-05	100336.0	0.0	0.0	3735509.2			778346.0	0.0	0.0	29025678.5		
	KINGSGATE	GO-112-03	0.0	0.0	0.0	0.0			17346.0	0.0	0.0	649087.3		
		GO-85-05	55404.0	0.0	0.0	2070447.4			251661.0	0.0	0.0	9417231.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2006
MOIS: Août 2006

MONTH: November 2005 TO August 2006
MOIS: Novembre 2005 À Août 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SETC	NIAGARA FALLS	GO-112-03	0.0	0.0	0.0	0.0			21278.0	0.0	0.0	799627.3		
		GO-85-05	47750.0	0.0	0.0	1782507.6			297709.0	0.0	0.0	11157743.6		
	NORTH PORTAL		5380.0	0.0	0.0	200620.2			43054.0	0.0	0.0	1606105.5		
	ST CLAIR		0.0	0.0	0.0	0.0			8364.0	0.0	0.0	312529.5		
	ST STEPHEN	GO-112-03	0.0	0.0	0.0	0.0			17173.0	0.0	0.0	695850.0		
		GO-85-05	8986.0	0.0	0.0	363034.4			48950.0	0.0	0.0	1984237.4		
TOTAL SETC			254039.0			9503813.2			1980832.0			74220614.5		
SIERRA PRODUCTION	SIERRA	GO-98-04	4840.6	0.0	0.0	172325.4			47620.6	0.0	0.0	1697683.7		
SITHE/INDEPEND	CHIPPAWA	GO-2-04	0.0	0.0	0.0	0.0			51984.1	0.0	0.0	1963439.5		
		GO-3-06	36228.4	0.0	0.0	1368346.7			159272.1	0.0	0.0	6015707.3		
TOTAL SITHE/INDEPEND			36228.4			1368346.7			211256.2			7979146.8		
SMUD	KINGSGATE	GO-36-04	0.0	0.0	0.0	0.0			165532.2	0.0	0.0	6206818.8		
		GO-5-06	56089.8	0.0	0.0	2097758.6			141226.4	0.0	0.0	5303788.8		
TOTAL SMUD			56089.8			2097758.6			306758.6			11510607.5		
SPRAGUE ENERGY	CHIPPAWA	GO-56-04	4108.0	0.0	0.0	153351.6			51266.0	0.0	0.0	1926500.3		
	CORNWALL		611.0	0.0	0.0	22741.4			5985.0	0.0	0.0	223192.9		
	IROQUOIS		8271.0	0.0	0.0	307929.3			39331.0	0.0	0.0	1466073.5		
	NAPIERVILLE		87.0	0.0	0.0	3237.3			171.0	0.0	0.0	6366.3		
	NIAGARA FALLS		11535.0	0.0	0.0	430601.6			50422.0	0.0	0.0	1885675.2		
TOTAL SPRAGUE ENERGY			24612.0			917861.2			147175.0			5507808.1		
ST.LAWRENCE	CORNWALL	GO-68-04	1380.5	0.0	0.0	51396.0			69310.6	0.0	0.0	2589751.5		
	IROQUOIS		0.0	0.0	0.0	0.0			6715.7	0.0	0.0	250295.7		
TOTAL ST.LAWRENCE			1380.5			51396.0			76026.3			2840047.3		
SUMMIT	ELMORE	GO-102-04	15395.4	0.0	0.0	620280.7			158456.8	0.0	0.0	6360963.0		
SUNCOR ENERGY	ELMORE	GO-19-05	10469.6	0.0	0.0	417632.3			107644.0	0.0	0.0	4290960.2		
	KINGSGATE		33729.4	0.0	0.0	1276657.7			232194.5	0.0	0.0	8796145.7		
TOTAL SUNCOR ENERGY			44199.0			1694290.1			339838.5			13087105.9		
SWORD ENERGY	COUTTS	GO-135-05	140.6	0.0	0.0	5158.6			761.0	0.0	0.0	27679.2		
TALISMAN	ELMORE	GO-34-05	27222.2	0.0	0.0	1186071.2			281474.4	0.0	0.0	12058620.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2006
MOIS: Août 2006

MONTH: November 2005 TO August 2006
MOIS: Novembre 2005 À Août 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TCPL	EMERSON	GO-96-05	41186.7	0.0	0.0	1533792.8			472644.3	0.0	0.0	17629855.0		
TENASKA MARKETING	ADEN	GO-77-05	387.8	0.0	0.0	13840.6			1744.4	0.0	0.0	62076.6		
	CARDSTON		2144.6	0.0	0.0	82288.3			68313.1	0.0	0.0	2616790.5		
	EAST HEREFORD		13221.7	0.0	0.0	492376.1			89842.2	0.0	0.0	3352198.5		
	ELMORE		0.0	0.0	0.0	0.0			19713.4	0.0	0.0	745166.5		
	EMERSON		46574.1	0.0	0.0	1734419.6			317872.5	0.0	0.0	11871712.4		
	HUNTINGDON		9506.7	0.0	0.0	363631.3			213034.4	0.0	0.0	8148565.8		
	IROQUOIS		0.0	0.0	0.0	0.0			12747.4	0.0	0.0	474982.2		
	KINGSGATE		45097.3	0.0	0.0	1706481.8			482274.8	0.0	0.0	18257080.4		
	MONCHY		49596.1	0.0	0.0	1859853.8			415363.3	0.0	0.0	15659896.9		
	NIAGARA FALLS		15587.3	0.0	0.0	581873.9			80812.7	0.0	0.0	3026094.7		
	NORTH PORTAL		0.0	0.0	0.0	0.0			3194.3	0.0	0.0	130998.2		
TOTAL TENASKA MARKETING			182115.6			6834765.4			1704912.5			64345562.7		
TERASEN GAS	HUNTINGDON	GO-66-05	1.0	0.0	0.0	38.3			20.1	0.0	0.0	768.8		
TRANSALTA	HUNTINGDON	GO-30-05	33961.2	0.0	0.0	1299015.9			81628.4	0.0	0.0	3122286.3		
TRANSCANADA ENGY LTD	NIAGARA FALLS	GO-115-03	0.0	0.0	0.0	0.0			9706.4	0.0	0.0	363990.0		
		GO-130-05	0.0	0.0	0.0	0.0			10019.3	0.0	0.0	376124.5		
TOTAL TRANSCANADA ENGY LTD			0.0			0.0			19725.7			740114.5		
TXU ENERGY	CHIPPAWA	GO-75-05	0.0	0.0	0.0	0.0			6709.8	0.0	0.0	254167.2		
	IROQUOIS		0.0	0.0	0.0	0.0			1904.1	0.0	0.0	72127.3		
	NIAGARA FALLS		1921.6	0.0	0.0	72790.2			86571.8	0.0	0.0	3279339.9		
TOTAL TXU ENERGY			1921.6			72790.2			95185.7			3605634.4		
U.S. GYPSUM	CHIPPAWA	GO-116-03	0.0	0.0	0.0	0.0			831.3	0.0	0.0	31373.3		
		GO-131-05	828.4	0.0	0.0	30998.7			7274.1	0.0	0.0	273051.1		
	EMERSON	GO-116-03	0.0	0.0	0.0	0.0			11380.0	0.0	0.0	429481.2		
		GO-131-05	11860.7	0.0	0.0	443827.4			104224.5	0.0	0.0	3911968.6		
	HUNTINGDON	GO-116-03	0.0	0.0	0.0	0.0			3961.4	0.0	0.0	153543.9		
		GO-131-05	4046.6	0.0	0.0	154782.5			36108.0	0.0	0.0	1376712.1		
	KINGSGATE	GO-116-03	0.0	0.0	0.0	0.0			6386.8	0.0	0.0	242123.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: August 2006 Août 2006 — MONTH: MOIS: November 2005 Novembre 2005 TO À August 2006 Août 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
U.S. GYPSUM	KINGSGATE	GO-131-05	6624.2	0.0	0.0	251785.8			57956.8	0.0	0.0	2197516.5		
	NIAGARA FALLS	GO-116-03	0.0	0.0	0.0	0.0			6888.6	0.0	0.0	259975.8		
		GO-131-05	7375.5	0.0	0.0	275991.2			64143.0	0.0	0.0	2407555.9		
TOTAL U.S. GYPSUM			30735.4			1157385.6			299154.5			11283301.9		
UBS AG	EMERSON	GO-20-04	0.0	0.0	0.0	0.0			420.9	0.0	0.0	15712.2		
	HUNTINGDON		0.0	0.0	0.0	0.0			27020.5	0.0	0.0	1033534.1		
	IROQUOIS		0.0	0.0	0.0	0.0			106601.9	0.0	0.0	3977234.2		
TOTAL UBS AG			0.0			0.0			134043.3			5026480.5		
VERMONT GAS	PHILIPSBURG	GO-111-03	0.0	0.0	0.0	0.0			93.4	0.0	0.0	3499.7		
		GO-121-05	1666.2	0.0	0.0	61999.3			22393.7	0.0	0.0	834943.9		
TOTAL VERMONT GAS			1666.2			61999.3			22487.1			838443.6		
WASATCH	HUNTINGDON	GO-20-06	1737.4	0.0	0.0	66455.9			49172.6	0.0	0.0	1880853.5		
		GO-23-04	0.0	0.0	0.0	0.0			66852.3	0.0	0.0	2528026.2		
TOTAL WASATCH			1737.4			66455.9			116024.9			4408879.7		
WASATCH CANADA	HUNTINGDON	GO-120-05	15280.3	0.0	0.0	571483.2			49866.8	0.0	0.0	1882076.3		
	KINGSGATE		1453.4	0.0	0.0	55591.8			3657.9	0.0	0.0	139296.6		
TOTAL WASATCH CANADA			16733.7			627075.0			53524.7			2021372.9		
WEYERHAEUSER	HUNTINGDON	GO-4-06	16141.4	0.0	0.0	617408.6			217224.7	0.0	0.0	8297228.7		
WGR CANADA	HUNTINGDON	GO-132-05	0.0	0.0	0.0	0.0			11.6	0.0	0.0	439.3		
WPS AGENT NEW YORK	CORNWALL	GO-47-06	1676.8	0.0	0.0	62712.3			5019.6	0.0	0.0	187815.5		
WPS ENERGY CANADA CO	EMERSON	GO-83-04	22022.0	0.0	0.0	823622.8			249998.0	0.0	0.0	9358988.3		
	MONCHY		2374.2	0.0	0.0	89032.5			43281.2	0.0	0.0	1629499.3		
	ST CLAIR		0.0	0.0	0.0	0.0			12572.7	0.0	0.0	471385.5		
TOTAL WPS ENERGY CANADA CO			24396.2			912655.3			305851.9			11459873.2		
*TOTAL LENGTH SHORT TERM			8080781.5			308569855.4	2117046721	6.86	76941216.2			2943262721.1	24561008608	8.34
*TOTAL			8817192.2			336397761.4	2312608353	6.87	84189476.4			3217252892.1	26740812735	8.31

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: August 2006 / Août 2006

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********								
SHORT TERM								
**********								
ALTAGAS/PREMSTAR LP	COURTRIGHT	GO-70-04	1097.1	0.0	0.0	40921.8		
	OJIBWAY (WINDSOR)		122.2	0.0	0.0	4558.1		
TOTAL ALTAGAS/PREMSTAR LP			1219.3			45479.9		
BP CANADA	COURTRIGHT	GO-92-05	4463.7	0.0	0.0	169263.5		
	LOOMIS		2214.4	0.0	0.0	81777.8		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0		
	SAULT STE MARIE		297.7	0.0	0.0	11080.4		
	ST CLAIR		2560.8	0.0	0.0	95517.8		
TOTAL BP CANADA			9536.6			357639.5		
CARGILL, INC.	ST CLAIR	GO-45-05	25487.1	0.0	0.0	949139.6		
CONCORD ENERGY	HUNTINGDON	GO-55-04	0.0	0.0	0.0	0.0		
CONOCOPHILLIPS	COURTRIGHT	GO-52-04	0.0	0.0	0.0	0.0		
	LOOMIS	GO-45-06	1438.9	0.0	0.0	53771.7		
		GO-52-04	0.0	0.0	0.0	0.0		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0		
	ST CLAIR	GO-45-06	2111.9	0.0	0.0	78921.7		
		GO-52-04	0.0	0.0	0.0	0.0		
TOTAL CONOCOPHILLIPS			3550.8			132693.4		
CONSTELLATION	ST CLAIR	GO-72-05	1019.1	0.0	0.0	38012.4		
CORAL ENERGY	OJIBWAY (WINDSOR)	GO-39-06	0.0	0.0	0.0	0.0		
	ST CLAIR	GO-12-04	0.0	0.0	0.0	0.0		
		GO-39-06	1854.4	0.0	0.0	69169.1		
TOTAL CORAL ENERGY			1854.4			69169.1		
DIRECT ENERGY	COURTRIGHT	GO-126-05	588.9	0.0	0.0	22254.5		
	ST CLAIR		0.0	0.0	0.0	0.0		
TOTAL DIRECT ENERGY			588.9			22254.5		
DTE ENERGY TRADING	COURTRIGHT	GO-36-05	0.0	0.0	0.0	0.0		

MONTH: MOIS: November 2005 / Novembre 2005 — TO / À: August 2006 / Août 2006

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
ALTAGAS/PREMSTAR LP	COURTRIGHT	GO-70-04	12060.8	0.0	0.0	452704.5		
	OJIBWAY (WINDSOR)		244.1	0.0	0.0	9112.2		
TOTAL ALTAGAS/PREMSTAR LP			12304.9			461816.8		
BP CANADA	COURTRIGHT	GO-92-05	172428.9	0.0	0.0	6545513.6		
	LOOMIS		19242.5	0.0	0.0	723626.6		
	OJIBWAY (WINDSOR)		13495.3	0.0	0.0	510122.3		
	SAULT STE MARIE		2913.9	0.0	0.0	108617.9		
	ST CLAIR		259394.3	0.0	0.0	9709360.8		
TOTAL BP CANADA			467474.9			17597241.3		
CARGILL, INC.	ST CLAIR	GO-45-05	208231.6	0.0	0.0	7754545.1		
CONCORD ENERGY	HUNTINGDON	GO-55-04	1123.7	0.0	0.0	43150.1		
CONOCOPHILLIPS	COURTRIGHT	GO-52-04	176.2	0.0	0.0	6593.4		
	LOOMIS	GO-45-06	2412.7	0.0	0.0	90172.3		
		GO-52-04	12731.7	0.0	0.0	476503.7		
	OJIBWAY (WINDSOR)		620.1	0.0	0.0	23210.9		
	ST CLAIR	GO-45-06	2111.9	0.0	0.0	78921.7		
		GO-52-04	32690.8	0.0	0.0	1223781.4		
TOTAL CONOCOPHILLIPS			50743.4			1899183.5		
CONSTELLATION	ST CLAIR	GO-72-05	6989.6	0.0	0.0	261565.7		
CORAL ENERGY	OJIBWAY (WINDSOR)	GO-39-06	11221.4	0.0	0.0	419872.5		
	ST CLAIR	GO-12-04	53780.8	0.0	0.0	2016916.9		
		GO-39-06	22987.5	0.0	0.0	860634.4		
TOTAL CORAL ENERGY			87989.7			3297423.8		
DIRECT ENERGY	COURTRIGHT	GO-126-05	26340.2	0.0	0.0	996284.3		
	ST CLAIR		2206.3	0.0	0.0	82427.4		
TOTAL DIRECT ENERGY			28546.5			1078711.7		
DTE ENERGY TRADING	COURTRIGHT	GO-36-05	391532.0	0.0	0.0	14776418.3		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: August 2006 / Août 2006 — TO / À: August 2006 / Août 2006

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
			MONTH: MOIS: November 2005 / Novembre 2005											
DTE ENERGY TRADING	ST CLAIR	GO-36-05	0.0	0.0	0.0	0.0			82428.0	0.0	0.0	3110832.9		
TOTAL DTE ENERGY TRADING			0.0			0.0			473960.0			17887251.2		
ENBRIDGE GAS DIST	CORUNNA	GO-62-04	6375.8	0.0	0.0	241706.6			57040.7	0.0	0.0	2161491.7		
	COURTRIGHT		177049.3	0.0	0.0	6713709.1			1906770.4	0.0	0.0	72520259.6		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			5799.7	0.0	0.0	218474.7		
TOTAL ENBRIDGE GAS DIST			183425.1			6955415.7			1969610.8			74900226.0		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-70-05	30790.1	0.0	0.0	1167560.5			737864.9	0.0	0.0	28014055.6		
	OJIBWAY (WINDSOR)		33.0	0.0	0.0	1242.8			79.6	0.0	0.0	2997.7		
	ST CLAIR		212.1	0.0	0.0	7911.3			675.7	0.0	0.0	25297.8		
TOTAL ENBRIDGE GAS SERVICE			31035.2			1176714.6			738620.2			28042351.2		
MICHCON	COURTRIGHT	GO-16-04	0.0	0.0	0.0	0.0			95113.3	0.0	0.0	3617831.8		
		GO-22-06	12228.5	0.0	0.0	463704.7			58351.0	0.0	0.0	2209072.6		
TOTAL MICHCON			12228.5			463704.7			153464.3			5826904.5		
NEXEN INC.	COURTRIGHT	GO-77-04	46124.8	0.0	0.0	1749052.3			428536.4	0.0	0.0	16267085.3		
	LOOMIS		19922.7	0.0	0.0	747101.3			215684.7	0.0	0.0	8133864.2		
	SARNIA		12888.3	0.0	0.0	480733.6			430851.8	0.0	0.0	16112930.9		
	SAULT STE MARIE		1785.8	0.0	0.0	66467.5			100330.6	0.0	0.0	3742349.4		
TOTAL NEXEN INC.			80721.6			3043354.6			1175403.5			44256229.8		
NJR ENERGY	ST CLAIR	GO-25-04	0.0	0.0	0.0	0.0			12713.0	0.0	0.0	475511.6		
OESC GP CORP. (OESC)	COURTRIGHT	GO-65-05	1922.0	0.0	0.0	72882.2			8179.0	0.0	0.0	310053.3		
ONEOK ENERGY	COURTRIGHT	GO-114-05	2393.3	0.0	0.0	90753.9			227881.1	0.0	0.0	8646902.6		
OXY ENERGY CANADA	COURTRIGHT	GO-55-05	0.0	0.0	0.0	0.0			174.7	0.0	0.0	6541.0		
PERC CANADA, INC.	ST CLAIR	GO-127-03	0.0	0.0	0.0	0.0			2612.0	0.0	0.0	100227.0		
		GO-16-06	0.0	0.0	0.0	0.0			12910.7	0.0	0.0	490606.6		
TOTAL PERC CANADA, INC.			0.0			0.0			15522.7			590833.6		
SEMINOLE	COURTRIGHT	GO-27-05	587.5	0.0	0.0	21913.7			4839.9	0.0	0.0	181012.3		
SETC	OJIBWAY (WINDSOR)	GO-86-05	0.0	0.0	0.0	0.0			37158.0	0.0	0.0	1404200.9		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2006
MOIS: Août 2006

MONTH: November 2005
MOIS: Novembre 2005

TO August 2006
À Août 2006

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
SETC	ST CLAIR	GO-113-03	0.0	0.0	0.0	0.0			19915.0	0.0	0.0	762346.2		
		GO-86-05	23187.0	0.0	0.0	879251.0			272058.0	0.0	0.0	10312048.7		
TOTAL SETC			23187.0			879251.0			329131.0			12478595.7		
TENASKA MARKETING	COURTRIGHT	GO-78-05	0.0	0.0	0.0	0.0			27261.7	0.0	0.0	1034669.6		
	HUNTINGDON		30573.7	0.0	0.0	1143456.4			42212.4	0.0	0.0	1581203.2		
	LOOMIS		24117.5	0.0	0.0	860271.2			204519.7	0.0	0.0	7505441.5		
	SARNIA		0.0	0.0	0.0	0.0			5607.7	0.0	0.0	209952.3		
	ST CLAIR		7620.5	0.0	0.0	285692.6			119536.2	0.0	0.0	4481412.3		
TOTAL TENASKA MARKETING			62311.7			2289420.2			399137.7			14812678.9		
TERASEN GAS	HUNTINGDON	GO-67-05	0.0	0.0	0.0	0.0			24440.1	0.0	0.0	934833.8		
UBS AG	ST CLAIR	GO-21-04	0.0	0.0	0.0	0.0			402.2	0.0	0.0	15070.4		
UNION GAS	COURTRIGHT	GO-38-05	21637.6	0.0	0.0	817684.9			373944.0	0.0	0.0	14131344.1		
	OJIBWAY (WINDSOR)		20065.1	0.0	0.0	758260.1			206366.2	0.0	0.0	7798557.2		
TOTAL UNION GAS			41702.7			1575945.1			580310.2			21929901.3		
WPS ENERGY CANADA CO	ST CLAIR	GO-14-05	0.0	0.0	0.0	0.0			3178.4	0.0	0.0	118982.4		
WPS ENERGY SERVICES	CORUNNA	GO-15-05	0.0	0.0	0.0	0.0			61703.1	0.0	0.0	2347474.5		
	COURTRIGHT		0.0	0.0	0.0	0.0			12348.2	0.0	0.0	469577.6		
	SARNIA		6275.3	0.0	0.0	238022.1			6275.3	0.0	0.0	238022.1		
TOTAL WPS ENERGY SERVICES			6275.3			238022.1			80326.6			3055074.2		
*TOTAL LENGTH SHORT TERM			489046.1			18421766.5	133725452	7.26	7060699.6			266862591.7	2373391921	8.89
*TOTAL			489046.1			18421766.5	133725452	7.26	7060699.6			266862591.7	2373391921	8.89